Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 04 2019
DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-42453	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Graham Nash State Com
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 5H
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	10. Pool name or Wildcat Hay Hollow; Bone Spring,

4. Well Location
Unit Letter 4 : 280 feet from the South line and 760 feet from the East line
Section 33 Township 26S Range 28E NMPM Eddy County

[redacted] 11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3057' GR [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Completion Operations			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 14,726'. Test to 8,531#. Perf 14,701-14,711'. Injection Test.

9/21/19 to 10/1/19 Perf 8,098 – 14,606' (924). Acdz w/ 36,498 gal 7-1/2%; frac w/ 16,520,000# sand & 16,141,955 gal fluid.
10/2/19 to 10/3/19 Drill out CFP's. Clean down to CBL @ 14,730'. ? Cement Bond Log
10/4/19 to 10/5/19 Set 2 7/8" 6.5# L-80 tbg @ 7,430' & pkr @ 7,420. Installed gas lift system.
10/30/19 Began flowback & testing.
10/13/19 Date of first production.

Does Not Meet OCD Requirements
Tested Casing Size ?

Spud Date: 3/22/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 11/26/19
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 12/9/19
Conditions of Approval (if any): CC