

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Operator Notice Regarding  
C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

AMEND C-104

- C-103 (or BLM equivalent) for all casing strings
  - Spud Notice
  - Surface Casing
  - Intermediate Casing (if applicable)
  - Additional Intermediate Casing (if applicable)
  - Production Casing or Liner

Applicable Order (NSL, NSP, Other \_\_\_\_\_)

Deviation Survey for Vertical Wells

Directional Survey (CERTIFIED)

C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

C-103 Completion Sundry (or BLM equivalent)

C-105 Completion Report (or BLM equivalent)

All Logs Run on Well

AMEND C-105

AB

Please read  
previous notification  
I sent you regarding  
"NW" Completions.

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

**If you have any questions, please contact the local OCD District Office.**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

RECEIVED

DEC 05 2019

Submit one copy to appropriate District Office

DISTRICT IV-ARTESIA O.C.D.

AMENDED REPORT  
w/corrections

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		<sup>2</sup> OGRID Number 372043
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 11/23/19 (connection) 9/17/19 (ready date)
<sup>4</sup> API Number 30-015-44998	<sup>5</sup> Pool Name PURPLE SAGE WOLFCAMP	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 321472	<sup>8</sup> Property Name PLINY THE ELDER 23S27E0605	<sup>9</sup> Well Number 201H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	4	23S	27E	4	870'	North	330'	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	23S	27E	4	383'	North	200'	West	Eddy

<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/20/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

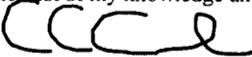
**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
7/3/2019	9/17/2019	19220'	19220'	9226'-18981'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17.5"	13-3/8"	607'		520	
12-1/4"	9-5/8"	2136'		590	
8-3/4"	7-5/8"	8343'		410	
6-3/4"	5-1/2"	8188'			
6-3/4"	5"	19185'		1238	

**\*V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
9/17/19	10/1/19	10/13/19	24 hrs	0	1280
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
54/64	1861	3883	4497	F - Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Christian Combs

Title: Regulatory Manager

E-mail Address: ccombs@taprk.com

Date: 12/04/2019  
Phone: 720 360 4028

OIL CONSERVATION DIVISION	
Approved by:	<b>DENIED</b>
Title:	<i>See Attached Cover Sheet</i>
Approval Date:	
A Certified Directional Survey should be submitted as required by NMOCD Rule 19.15.16.14 NMAC	

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources DEC 05 2019 Oil Conservation Division DISTRICT/ARTESIA O.C.D. 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44998 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 321472
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pliny the Elder 23S27E0605 6. Well Number: #201H
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>	9. OGRID <b>372043</b>
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10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>	11. Pool name or Wildcat Purple Sage, Wolfcamp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	04	23S	27E	4	870	FNL	330	FWL	EDDY
<b>BH:</b>	D	06	23S	27E	4	383	FNL	200	FWL	EDDY

13. Date Spudded 1/22/19	14. Date T.D. Reached 7/18/19	15. Date Rig Released 7/22/19	16. Date Completed (Ready to Produce) 9/14/19	17. Elevations (DF and RKB, RT, GR, etc.) 3150 GL
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18. Total Measured Depth of Well 19220	19. Plug Back Measured Depth N/A <b>C-104 has - 19,220</b>	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**9226 - 18981, Wolfcamp A**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	607	17 1/2	520sks	
9 5/8	40	2136	12 1/4	590sks	
7 5/8	29.7	8343	8 3/4	410sks	
5 1/2	20	8188	6 3/4		
5	18	19185	6 3/4	1238sks	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

**26. PERFORATION RECORD (interval, size, and number)**

9226 - 18981, 0.4", 127400

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9226 - 18981	AMOUNT AND KIND MATERIAL USED 24,875,485 lbs 100 mesh
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**28. PRODUCTION**

28. Date First Production 9/17/19	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 10/13/19	Hours Tested 24hrs	Choke Size 54/64	Prod'n For Test Period	Oil - Bbl 1861	Gas - MCF 4497	Water - Bbl. 3883	Gas - Oil Ratio 2.42
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Flow Tubing Press. 0	Casing Pressure 1280	Calculated 24-Hour Rate	Oil - Bbl. 1861	Gas - MCF 4497	Water - Bbl. 3883	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Christian Martinez
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

