

RECEIVED

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources  
DEC 06 2019 CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DISTRICT IV-ARTESIA O.G.D.

WELL API NO. 30-015-44393
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 317788
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 128H
9. OGRID Number 005380
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3093' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO ENERGY, INC.

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter H : 2280 feet from the NORTH line and 675 feet from the EAST line  
Section 25 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of drilling operations on the referenced well.

Spud Date: 9/17/19

9/17/19 to 9/20/19

Drill 20 inch hole, TD at 365. Set 13 3/8 inch casing at 330. Cmt casing with 740 sxs Class C cement. Circulate 52 bbls to surface. Test casing to 1500 psi for 30 minutes (good).

9/21/19 to 9/25/19

Drill 14-3/4 inch hole, TD at 3206. Run 11-3/4 inch casing, set at 3206. Cement casing with 1453 sxs Class C lead cement and 793 Class C tail cement. Circulate 214 bbls to surface. Test casing to 1500 psi for 30 minutes (good).

Spud Date:

9/17/19

Rig Release Date:

10/16/19

Please Amend C-103 and send ASAP. DB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cheryl Rowell

TITLE

Regulatory Coordinator

DATE

12/2/19

Type or print name

Cheryl Rowell

E-mail address:

cheryl\_rowell@xtoenergy.com

PHONE:

432-571-8205

For State Use Only

APPROVED BY:

"Denied"

TITLE

"Denied"

DATE

Conditions of Approval (if any):

Cont'd

9/26/19 to 9/30/19

Drill 10-5/8 inch hole, TD at 7610. Run 8-5/8 inch casing, set at 7600. DV tool @ 3296'. Cement casing 970 sxs 50/50 POZ lead cement and 375 sxs 35/65 POZ C cement. Floats held. Circulated 184 bbls of cement to surface. Test casing to 1500 psi for 30 minutes (good).

10/1/19 to 10/16/19

Drill 7-7/8 inch hole, TD at 18406 on 10/11/19. Run 5-1/2 inch casing, set at 18,406. Cement casing with 350 sxs FlexCem lead cement and 1,365 sxs 35/65 POZ H tail cement. Bumped plug. ETCO 5800'.

Rig Release: 10/16/19

→ Grade? Wt.?

→ Grade, Wt.?

2 test casing?