

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1601 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

NM-25876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-887-7375

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter J : 1800' Feet From The SOUTH Line and 1650' Feet From The EAST Line
At proposed prod. zone
SAME

At Total Depth

14. Permit No. Date Issued

12. County or Parish

13. State

EDDY

NEW MEXICO

15. Date Spudded 4/23/2003 16. Date T.D. Reached 5/10/2003 17. Date Compl. (Ready to Prod.) 6/5/2003 18. Elevations (Show whether DF, RT, GR, etc.) 3585' 19. Elev. Casinhead

20. Total Depth, MD & TVD 8600' 21. Plug Back T.D., MD & TVD 8552' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools
Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6596'-7007', 7076-7121', 8158'-8357' BRUSHY CANYON

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
PLATFORM EXPRESS, DENSITY, CBL-CCL

27. Was Well Cored
YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	807'	17 1/2"	950 SX	
8 5/8"	32#	4462'	11"	1300 SX	
5 1/2"	15.5#, 17#	8600'	7 7/8"	1500 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8473'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

8264-77, 8307-09, 8314-34, 8337-43, 8352-57
8158-8190'
7076-92, 7100-05, 7117-21' (ACIDIZE W/1300 GALS 7 1/2% NEFE & FRAC W/10,900 GALS YF130 & SAND)
6596'-6602', 6854'-58, 7003-01' (ACIDIZE W/1200 GALS 15% NEFE)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8264-8357	ACIDIZE W/2300 GALS 7 1/2% NEFE
	FRAC W/21,900 GALS YF130 & SAND
8158-8190'	ACIDIZE W/ 1600 GALS 7 1/2% NEFE
	FRAC W/10,900 GALS YF130 & SAND

33. PRODUCTION

Date First Production 6/28/2003 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 3"X2 1/4"X34'

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-03	24 HRS			57	54		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake*
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 7/2/2003

Getty 24 Federal #16

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BELL CANYON	4530'	7052'				
BRUSHY CANYON	7053'	8401'				
BONE SPRING	8402'	TD				
NO SHALLOW LOG	DATA FOR	THIS WELL	CAN'T PICK RUSTLER & SALADO			