State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

to stay of anion resemble in the resemble in
Test Allowable, New Well and Recompleted Well Amend C-104
☐ C-103 (or BLM equivalent) for all casing strings ☐ Spud Notice ☐ Surface Casing ☐ Intermediate Casing (if applicable) ☐ Additional Intermediate Casing (if applicable) ☐ Production Casing or Liner
☐ Applicable Order (NSL, NSP, Other)
☐ Deviation Survey for Vertical Wells
Directional Survey Cevified
C-102 (As-Drilled Plat for Horizontal Well)
New Well and Recompleted Well Only
C-103 Completion Sundry (or BLM equivalent) Amend 3160-5 to reflect C-104
C-105 Completion Report (or BLM equivalent)
☐ All Logs Run on Well

If you have any questions please contact the local OCD District Office

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico 6 2019 Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

: A CONTROL ANTESIAS PROPERTY OF THE PROPERTY OF THE PROPERTY AND PROPERTY OF THE PROPERTY OF

T

1000 Rio Brazo <u>District IV</u>				12:	20 South St	. Francis Dr.			py to app	AMENDED REPOR	
1220 S. St. Fra	ncis Dr., San I.			ND AT I	Santa Fe, N		0.00				
1 Operator 1		Address	ESI FO	JK AL	LOWABLI	E AND AUTH	ORIZATIO 2 OGRID N		TRANS	SPORT	
Devon Energy Production Company, L.P.							6137				
333 West Sheridan, Oklahoma City, OK 73102							Code/ Effective / 10	ctive Date			
⁴ API Numb	er		l Name						ool Code	0///19	
					Cedar Canyon	; Bone Spring			11520		
32	2920		perty Nai		Spud Muffin 3	1-30 Fed Com		9 W	ell Numbe		
II. 10 Su	rface Loc	ation			space manny 5	2 30 1 64 60111				331H	
Ul or lot no.	Section	_	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/	West line	County	
11 P o	31 L	23\$	29E	L	270	South	1275	\	West	Eddy	
UL or lot	ttom Hole	e Locatio	Range	Lot Idn	Foot from the	North (Court 1)	T .				
no. 1	30	235	29E	Lot Iuii		North/South line		e East/V	West line	County	
12 Lse Code	13 Producin		14 Gas Co	nnection	18 15 C-129 Per	North	881 C-129 Effective		West 17 CT 18	Eddy	
F	Сос F			ite 7/19	C-125 TCI	mit Number	C-129 Effectiv	e Date	1, C-12	9 Expiration Date	
III. Oil :	and Gas	Franspo									
18 Transpor	ter				19 Transpo	rter Name				²⁰ O/G/W	
OGRID 036785					and Ac	ldress					
030703				D O D	DCP Mic					Gas	
				P.O. Bo _	x 50020 Mid	dland, TX 79710-00	20				
278421					Holly-F	rontier		Oil			
	. F.			10 Desta		W Midland, TX 7					
											
							.				
IV. Well	Completi	ion Data									
21 Spud Dat		2 Ready D		2	TD	²⁴ PBTD	²⁵ Perfora	tions	26	6 DHC, MC	
1/17/19		10/7/19		1	9938	19765 🗸	9782 - 19	767			
²⁷ Hole	e Size		²⁸ Casing	P. Tukina	C.			,, ,,			
17	7.5			& Tubing	Size	²⁹ Depth Se			30 Sacks	Cement	
20070					Size			1			
9.8				13.375	Size	²⁹ Depth So		1		Cement C; Circ 346	
	375				Size	²⁹ Depth So			720 SX CL		
7.8				13.375 8.625	Size	²⁹ Depth So 377 8944		g	720 SX CL	C; Circ 346 ; Circ 95.44	
7.8				13.375	Size	²⁹ Depth So 377		g	720 SX CL	C; Circ 346	
7.8				13.375 8.625	Size	²⁹ Depth So 377 8944		g	720 SX CL	C; Circ 346 ; Circ 95.44	
V. Well T	est Data			13.375 8.625 5.5	Size	²⁹ Depth So 377 8944 19928		g	720 SX CL	C; Circ 346 ; Circ 95.44	
V. Well T	est Data	as Deliver		13.375 8.625 5.5 ubing:	st Date	²⁹ Depth So 377 8944 19928	et	g	720 SX CL0 995 SX CLC 2435 SX CL	C; Circ 346 ; Circ 95.44	
V. Well T 31 Date New C 10/7/19	Sest Data Oil 32 Ga	as Delivery	T y Date	13.375 8.625 5.5 ubing:		29 Depth So 377 8944 19928	et	g	720 SX CL0 995 SX CLC 2435 SX CL	C; Circ 346 C; Circ 95.44 C; Circ 180 CSg. Pressure	
V. Well T 31 Date New C	Sest Data Oil 32 Ga		T y Date	13.375 8.625 5.5 ubing:	st Date	29 Depth So 377 8944 19928 0	et	g. Pressu	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 ;; Circ 95.44 .C; Circ 180	
V. Well T 31 Date New C 10/7/19 37 Choke Size	Cest Data Oil 32 Ga	10/7/19 38 Oil 1357 bb	y Date	13.375 8.625 5.5 ubing:	st Date 26/19 Vater 10 bbl	29 Depth So 377 8944 19928 0	et	g. Pressu	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 .C; Circ 180 6 Csg. Pressure 2555 psi	
V. Well T 31 Date New C 10/7/19 37 Choke Size	Test Data Oil 32 Ga y that the ru	10/7/19 38 Oil 1357 bbl ales of the	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434	st Date 26/19 Vater 10 bbl	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	et	g. Pressu 0 psi	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 .C; Circ 180 6 Csg. Pressure 2555 psi	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certified womplied womplete by the	Test Data Oil Test Data Other Test Data Test Data Test Data Test Data	10/7/19 38 Oil 1357 bb	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certified complied we	Test Data Oil Test Data Other Test Data Test Data Test Data Test Data	10/7/19 38 Oil 1357 bb	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well To 10/7/19 37 Choke Size I hereby certifien complied womplete to the ignature:	Test Data Oil Test Data Other Test Data Test Data Test Data Test Data	10/7/19 38 Oil 1357 bb	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certificate complied womplete to the ignature.	Fest Data Dil 32 Ga The property that the region and that fest of my k	10/7/19 38 Oil 1357 bb	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certified womplete to the ignature: inted hame.	Fest Data Oil 32 Gate The property of the pr	10/7/19 38 Oil 1357 bbi ales of the information by the information	y Date Oil Conse	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and A	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certified womplete to the ignature: inted hame.	rest Data Dil 32 Ga The property that the rest of my k Erin W egulatory A	10/7/19 38 Oil 1357 bblules of the the inform the inform the work of the the information with the information wi	V Date Oil Consenation given artition belief	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and A	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size I hereby certification complied womplete to the generature rinted hame. itle: R mail Address:	rest Data Dil 32 Ga The property that the rest of my k Erin W egulatory A	10/7/19 38 Oil 1357 bb. siles of the the inform the inform the wiedge dorkman analyst	Oil Consenation give	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and A	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	OIL CONSERV	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	
V. Well T 31 Date New C 10/7/19 37 Choke Size Thereby certificen complied womplete to the gnature. Tinted name. itle: R mail Address:	rest Data Dil 32 Ga The property that the rest of my k Erin W egulatory A	10/7/19 38 Oil 1357 bblules of the the inform the inform the work of the the information with the information wi	Oil Consenation given and belief	13.375 8.625 5.5 ubing: 10/ 39 V 434 ervation D en above in	st Date 26/19 Vater 10 bbl ivision have s true and A	29 Depth So 377 8944 19928 0 34 Test Lengtl 24 hrs 40 Gas 2403 mcf	35 Tb	og. Pressu O psi VATION I	720 SX CLC 995 SX CLC 2435 SX CL	C; Circ 346 c; Circ 95.44 C; Circ 180 Csg. Pressure 2555 psi Test Method	

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Fais THARTESIAO.C.D. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☑ AMENDED REPORT

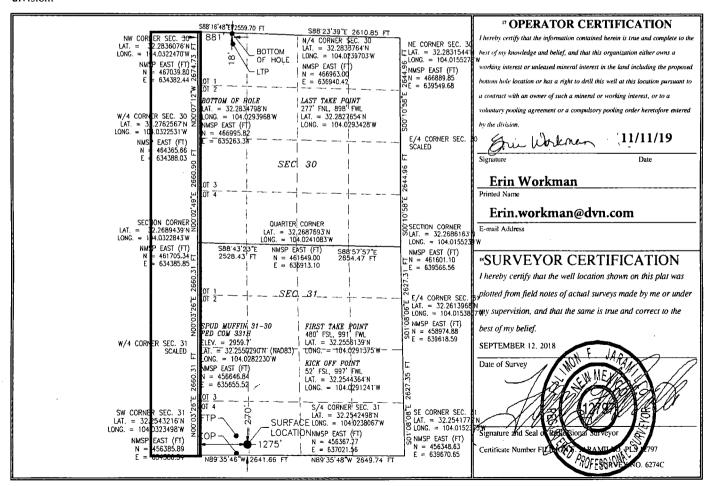
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45459	² Pool Code 11520	E SPRING					
Property Code 322920		⁵ Property Name SPUD MUFFIN 31-30 FED COM					
⁷ OGRID No. 6137							

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 4 31 23 S 29 E 270 SOUTH 1275 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line East/West line County Range Feet from the 29 E **NORTH** 881 23 S 18 WEST **EDDY** ² Dedicated Acres Joint or Infill Consolidation Code Order No. 312.39

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Operator Name:												DEC.	0 6 2019	
DEVON ENERGY PRODUCTION SPUD MUFFIN 31-30 FED COM 331H	API#	As Dril	DISTRICTILARTESIAO.C.D.											
Section Township Range Lot Feet SOUTH 997 WEST EDDY	Operator Name: DEVON ENERGY PRODUCTION												1	Well Number 331H
M 31 23S 29E 4 52 SOUTH 997 WEST EDDY	Kick Off Po	int (KOP)												
Latitude 32.2544364 Longitude 104.0291241 Range Lot Feet From N/S Feet From E/W County EDDY		1							1	•				
UL Section Township Range Lot Feet From N/S SOUTH 991 WEST EDDY	Latitude		ZJL		Longitu	ide			1331		VVE	<u> </u>	NAD	
M 31 23S 29E 4 480 SOUTH 991 WEST EDDY			T-2	Ţ. ·		,			T -					
32.2556139 104.0291375 83		,		; I										
UL Section Township Range 29E 1 277 NORTH 898 WEST EDDY Latitude 32.2827654 Longitude 104.0293428 S3 Is this well the defining well for the Horizontal Spacing Unit?		139					375						1	1 11
D 30 23S 29E 1 277 NORTH 898 WEST EDDY	Last Take F	oint (LTP)												
32.2827654 104.0293428 83 Is this well the defining well for the Horizontal Spacing Unit? YES		12		1				I						
		654			_		428					1		
s this well an infill well?	s this well	the defining v	vell for th	ne Horiz	zontal Sp	pacing	; Unit?		YES					
•		an infill well?	·	NO]									
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.			ide API if	availab	ole, Oper	rator I	Name	and v	vell n	umbei	r for I	Definir	ng well fo	or Horizontal
API#	API#													
Operator Name: Property Name: Well Numb	Operator	Name:				Prop	erty N	lame	;					Well Number

KZ 06/29/2018