

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

30-015-45558

Test Allowable, New Well and Recompleted Well

Amend C-104 +

- C-103 (or BLM equivalent) for all casing strings
 - Spud Notice
 - Surface Casing
 - Intermediate Casing (if applicable)
 - Additional Intermediate Casing (if applicable)
 - Production Casing or Liner



Applicable Order (NSL, NSP, Other _____)

Deviation Survey for Vertical Wells

Directional Survey (Certified)

C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

C-103 Completion Sundry (or BLM equivalent) Missing

C-105 Completion Report (or BLM equivalent)

All Logs Run on Well

If you have any questions please contact the local OCD District Office

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
submit one copy to appropriate District Office
 AMENDED REPORT
with corrections

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		² OGRID Number 372043
⁴ API Number 30-015-45558		³ Reason for Filing Code/ Effective Date NW 11/27/19 (connected) / 9/14/19 (ready date)
⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220	
⁷ Property Code 323012	⁸ Property Name PLINY THE ELDER FEE	⁹ Well Number 215H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	4	23S	27E	4	895'	North	330'	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	23S	27E	4	990'	North	200'	West	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	F	11/27/2019			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070	G

IV. Well Completion Data

Completion Sunday?

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
12/29/2018	9/14/2019	19426'	19400'	9456'-19235'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13-3/8"	611'	520		
12-1/4"	9-5/8"	2055'	916		
8-3/4"	7-5/8"	8340'	470		
6-3/4"	5 1/2"	8413'	590		
6-3/4"	5"	19411	1095		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
9/17/19	11/27/19	10/1/19	24 hrs	n/a	1320
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
48/64	1821	4489	4340	FL - Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Christian Combs

Title: Regulatory Manager

E-mail Address: ccombs@taprk.com

Date: 12/05/2019

Phone: 720 360 4028

OIL CONSERVATION DIVISION	
Approved by:	DENIED
Title:	See Attached Cover Sheet
Approval Date:	
A Certified Directional Survey should be submitted as required by NMOCD Rule 19.15.16.14 NMAC	

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: with corrections <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pliny the Elder Fee 23S27E0605 6. Well Number: #215H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID 372043																																	
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401	11. Pool name or Wildcat Purple Sage, Wolfcamp																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>04</td> <td>23S</td> <td>27E</td> <td>4</td> <td>895</td> <td>FNL</td> <td>330</td> <td>FWL</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>06</td> <td>23S</td> <td>27E</td> <td>4</td> <td>990</td> <td>FNL</td> <td>200</td> <td>FWL</td> <td>EDDY</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	04	23S	27E	4	895	FNL	330	FWL	EDDY	BH:	D	06	23S	27E	4	990	FNL	200	FWL	EDDY	
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BH:	D	06	23S	27E	4	990	FNL	200	FWL	EDDY																								
13. Date Spudded 12/29/18	14. Date T.D. Reached 1/18/19	15. Date Rig Released 1/21/19	16. Date Completed (Ready to Produce) 9/14/19	17. Elevations (DF and RKB, RT, GR, etc.) 3150 GL																														
18. Total Measured Depth of Well 19426	19. Plug Back Measured Depth 19400	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9456 - 19235, Wolfcamp A																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	611	17 1/2	520sks	-
9 5/8	40	2055	12 1/4	916sks	-
7 5/8	29.7	8340	8 3/4	470sks	-
5 1/2	20	8413	6 3/4	509sks	-
5	18	19411	6 3/4	1095sks	-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9456 - 19235, 0.4", 127400	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9456 - 19235</td> <td>24,862,040 lbs 100 mesh</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9456 - 19235	24,862,040 lbs 100 mesh
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9456 - 19235	24,862,040 lbs 100 mesh				

28. PRODUCTION

Date First Production 9/17/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/1/19	Hours Tested 24hrs	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1821	Gas - MCF 4340	Water - Bbl. 4489	Gas - Oil Ratio 2.38
Flow Tubing Press. 0	Casing Pressure 1320	Calculated 24-Hour Rate	Oil - Bbl. 1821	Gas - MCF 4340	Water - Bbl. 4489	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Christian Martinez	

31. List Attachments

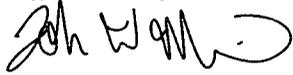
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 1/21/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name John Masenheimer Title: Operations Technician Date: 12/04/19

E-mail Address: jmasenheimer@taprk.com

