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\*AMENDED

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45641
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No. 323012
7. Lease Name or Unit Agreement Name PLINY THE ELDER 23S27E0605
8. Well Number 202H
9. OGRID Number 372043
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator TAP ROCK OPERATING, LLC
3. Address of Operator 602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401
4. Well Location Unit Letter E : 2276 feet from the NORTH line and 566 feet from the WEST line
Section 04 Township 23S Range 27E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [X]
OTHER: SPUD AND SURFACE CASING [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*Form C-103 Sundry is correcting information and details previously submitted for Surface Casing.

7/25/19 @ 19:15pm; Spud 17.5" surface hole and set 13 3/8", 54.5#, J55 casing @ 610'.

7/26/19: Cement Surf Csg: 241 sks lead @ 12.8 ppg, 1.73 yield, 340 sks tail @ 14.8 ppg, 1.33 yield. Dropped plug, Displaced @ 6 BPM with 88 bbls of 10 ppg brine water, Bumped plug with 800 psi over pumping pressure to 1000 psi. Held 1000 psi for 30 min for casing test. (Good test). Had full returns through cement job. Received 71 bbls of cement to surface.

Casing and Cement Program

Table with 17 columns: Date, String, Fluid Type, Hole Size, Csg Size, Weight lb/ft, Grade, Est TOC, Dpth Set, Sacks, Yield, Class, 1" Depth, Pres Held, Pres Drop, Open Hole. Row 1: 7/26/19 Surf FrshWtr 17.5 13.375 54.5 J55 0 610 510 1.73 C 1000 0 No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 12/23/19
Conditions of Approval (if any):

VAB