

**Carlsbad Field Office**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
 NMNM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
 IRIDIUM MDP1 28-21 FEDERAL COM 173F

9. API Well No.  
 30-015-45249-00-X1

10. Field and Pool or Exploratory Area  
 WILDCAT

11. County or Parish, State  
 EDDY COUNTY, NM

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 OXY USA INCORPORATED  
 Contact: SARAH CHAPMAN  
 E-Mail: SARAH\_CHAPMAN@OXY.COM

3a. Address  
 5 GREENWAY PLAZA SUITE 110  
 HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
 Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 33 T23S R31E NENW 249FNL 2404FWL  
 32.267498 N Lat, 103.783508 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/20/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 564', perform FIT test to EMW=21ppg 317psi, good test. Drill 12-1/4" hole to 4360'. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 4348', pump 80bbl MPE then cmt w/ 1174sxs (357bbl) class C w/ additives 12.9ppg 1.37 yield followed by 175sxs (40bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 379sxs cmt to surface. 9/24/19 MIRU, test 9-5/8" csg to 2500# for 30 minutes, good test. RIH & drill new formation to 4370', perform FIT test to EMW=14.5ppg 1357psi, good test. Drill 8-3/4" hole to 11081'. RIH & set 7-5/8" 26.4# HCL-80 FJ/SF csg @ 11076', pump 40bbl MPE spacer then cmt w/ 281sxs (80bbl) class H w/ additives 13.2ppg 1.60 yield. No returns, prepare to pump 2nd stage. Pump 315sxs (110bbl) class H cmt w/ additives 12.8ppg 1.96 yield followed by 145sxs (45bbl) class H w/ additives 12.8ppg 1.75 yield. WOC, circ 10sxs cmt to surface.

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT

NOV 04 2019

*GC 11/6/19*  
 Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #488870 verified by the BLM Well Information System  
 For OXY USA INCORPORATED, sent to the Carlsbad  
 Committed to AFMSS for processing by PRISCILLA PEREZ on 10/21/2019 (20PP0187SE)

Name (Printed/Typed) SARAH CHAPMAN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>OCT 22 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #488870 that would not fit on the form**

**32. Additional remarks, continued**

9/30/19 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 4000# for 30 minutes, good test. RIH & drill new formation to 11091', perform FIT test to EMW=15.0ppg 2064psi, good test. Drill 6-3/4" hole to 10778'V/21296'M. RIH & set 5-1/2" 20# P-110 DQX/TORQ DQW csg @ 21249', pump 160bbl MPE spacer then cmt w/ 914sxs (225bbl) class H w/ additives 13.2ppg 1.38 yield. Full returns throughout job, TOC @ 9720'. 10/19/19 ND BOP, cut csg, install nightcap and rig release.