Form 3160-5 (June 2015)

UNITED STATES CAPISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR CD Artesia 5. Le

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No.
NMNM15302

Do not use the	F	6 If Indian Allotton on Taile - Name							
abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	page 2		7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well				8. Well Name and No. CORRAL CANYON 3-34 FEDERAL 108H					
2. Name of Operator		CIE J CH							
XTO ENERGY INCORPORAT	TED COMMEN. TRA	CIE J CH	ENNI		30-015-45431-0	0-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707		Phone No. : 432.221	(include area code) .7379		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, State				
Sec 10 T25S R29E NENE 285 32.151180 N Lat, 103.964806					EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OTH	ER D	ATA		
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION						
— N-4: £1	☐ Acidize		☐ Deepen ☐		☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclamation		■ Well Integrity			
☑ Subsequent Report				☐ Recomp	ete	Ø0			
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon 🔲 Tempor		orarily Abandon Proc		luction St	art-up	
	☐ Convert to Injection	Convert to Injection			Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy respectfully submits this sundry notice to report completion operations on the referenced well 06/29/19 - 06/30/19 Run RCBL 9,345' to surface. Presssure test csg to 6700 psi for 30 min (good). Increase pressure open toe sleeve (14,067). 08/26/19 - 09/06/19 Perf interval 9,360'-14,034', 4 SPF (1152 holes). Frac interval 9,360'-14,067' using total 12,147,426# propant, 242,458 bbls treated wtr, 1000 gal acid, 9,320,280 gal slick wtr, across 24 stages.									
	Electronic Submission #49340 For XTO ENERGY IN nmitted to AFMSS for processin	ICORPO R	AŤED, sent to the CILLA PEREZ on	e Carlsbad 11/21/2019 (20PP0506SE)				
Name (Printed/Typed) TRACIE J	CHERRY		Title REGULA	ATORY ANA	LYST				
Signature (Electronic S	Submission)		Date 11/21/20)19					
	THIS SPACE FOR F	EDERAI	OR STATE O	OFFICE US	E				
Approved By			Title Acc	cepted f	or Record	N	D¥ 2	1 2019	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subje		Office	Jonathon Carlsbad F					
States any false, fictitious or fraudulent s				willfully to mal	ke to any department or a	igency	of the Unit	ed	

Additional data for EC transaction #493408 that would not fit on the form

32. Additional remarks, continued

09/19/19 - 10/13/19 RU coiled tbg, drill out frac plugs

10/28/19 - 10/30/19 Set 5-1/2" pkr at 8,219'; run 2-7/8" L80 tbg with GLV to 8,219'

11/10/19 Rupture disk, turn well to flow back.