Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ISDAO FIELD BUREAU OF LAND MANAGEMENT ISDAO FIELD STATES OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ISDAO STATES OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ISDAO STATES OMB NO. 1004-0137 Expires: January 31, 2018 STATES OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ISDAO STATES OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ISDAO STATES OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT ISDAO STATES MICHOLOGICAL INC. NMLC064894

SUNDRY NOTICES AND DEPORTS ON WELL A

Do not use thi	is form for proposals to dri	Unr to re-enter		riesia	NIVILCO04094				
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X				
Type of Well Gas Well					8. Well Name and No. POKER LAKE UNIT 20 BD 903H				
2. Name of Operator Contact: MELANIE COLL XTO PERMIAN OPERATING LLC E-Mail: Melanie_Collins@xtoenergy.c					9. API Well No. 30-015-45493-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone No. Ph: 432-21			e area code)		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T.				11. County or Parish, State					
Sec 20 T25S R30E SESW 95: 32.110905 N Lat, 103.905785				EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE O	F NOTICE, I	REPORT, OR OTH	ER DAT	Ά		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	Deepen	pen Produc		on (Start/Resume)	■ Wate	☐ Water Shut-Off		
	☐ Alter Casing	Hydraulic F	•	☐ Reclamation		■ Well Integrity			
Subsequent Report ■	☐ Casing Repair	_	v Construction		Wel		Other ell Spud		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Al☐ Plug Back	_ ·		rarily Abandon		uu		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 08/15/2019 Spud well @ 00:00 08/16/2019 Run 16" J-55 75# cmt. 138 bbls returned to surf 08/19/2019 Test csg to 1500pc 08/21/2019 TD 14-3/4" hole to 08/22/2019 Run 11-3/4" 47# Jccmt. 39 bbls cmt to surf.	k will be performed or provide the operations. If the operation results handonment Notices must be filed on the inspection. O hours. Drill 18-1/2" hole to BTC csq to 798'. Cmt w/ 55. WOC. Si 30 mins. Good test. Drill 3525'. -55 csq to 3525'. Cmt w/ 136.	Bond No. on file wit in a multiple complinly after all requiren TD 798'. So sx Class C Les 14-3/4" hole.	h BLM/BIA etion or reco- lents, including ad cmt, 53	Required subsimpletion in a neing reclamation, SS sx Class C	equent reports must be winterval, a Form 316 have been completed a Tail	filed within 0-4 must be and the open	30 days filed oncator has	ce	
	Electronic Submission #489 For XTO PERMIAN Imitted to AFMSS for processi	OPERATING ĹLC	, sent to th	he Carlsbad	-				
Name (Printed/Typed) MELANIE COLLINS			REGUL	ATORY ANA	LYST			•	
Signature (Electronic S	ubmission)	Date	10/24/20	019					
	THIS SPACE FOR	FEDERAL OR	STATE	OFFICE US	E				
Approved By		Title	Acce	pted for	Record	ðt.	Ţ 3 1	2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Office Carlsbad Field Office						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crim	ne for any person kno	wingly and	willfully to mak	e to any department or	agency of the	ne United	ı	

Additional data for EC transaction #489682 that would not fit on the form

32. Additional remarks, continued

08/23/2019 WOC 8 hrs.

08/24/2019 Test csq to 1500psi 30 mins. Good test.

08/25/2019 Drill 10-5/8" hole.

08/31/2019 TD 10-5/8" hole to 9,616'.

09/01/2019 Run 8-5/8" 32# HCL-80 (134 jts) & P-110 BTC (90 jts) int. csg to 9606'.

09/02/2019 Cmt w/ 770 sx Class C Lead cmt, 535 sx Class H tail cmt. No returns. WOC. Temp log TOC 3690'.

09/03/2019 Pump 755 sx Class C Tail cmt. WOC 8 hrs.

09/04/2019 Test 8-5/8" csg to 2110psi 30 mins. Good test. Drill 7-7/8" hole.

09/11/2019 CBL 9586' to surf. Showed cmt to surf.

09/24/2019 TD 7-7/8" hole to 22,180'.

09/27/2019 Run 5-1/2" 23# CYP 110 Concept 7S production csg.

09/29/2019 Set csg to 22,156'.

09/30/2019 Cmt w/545 sx 35/65 Poz Lead cmt, then 2275 sx Poz H tail cmt. Flow check back side (static) TOC @ 1584'.

10/01/2019 Release rig @ 03:30 hrs.