	Form 3160-5 (June 2015) DEPARTMENT OF THE INTERIOR SDOC FIELD OF BUREAU OF LAND MANAGEMENT ISDOC FIELD OF SUNDRY NOTICES AND REPORTS ON WELLSD A TAX					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
	SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to reletted an ALCLES abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
<u>_</u>	1. Type of Well					8. Well Name and No. POKER LAKE UNIT 13 DTD 121H	
-2	Oil Well Gas Well Other Other Contact: MELANIE COLLINS					9. API Well No.	
_	XTO PERMIAN OPERATING LLC E-Mail: Melanie_Collins@xtoenergy.com 3a. Address 3b. Phone No. (include area code)					30-015-45825-00-X1 10. Field and Pool or Exploratory Area	
	6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	18-3709		PURPLE SAGE	-WOLFCAMP (GAS		
4	4. Location of Well (Footage, Sec.,			11. County or Parish,			
	Sec 24 T24S R30E NWNW 32.210228 N Lat, 103.84285		EDDY COUNTY, NM				
_	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						IER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION					
	□ Notice of Intent	☐ Acidize	🗖 Dee	epen	Productio	n (Start/Resume)	Uwater Shut-Off
	_	□ Alter Casing	🗖 Нус	draulic Fracturing	C Reclamation		U Well Integrity
	Subsequent Report	Casing Repair	🗖 Nev	w Construction	Recomple	ete	🛛 Other Well Spud
	Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	Temporar Water Dis	iniy Adandon	
	determined that the site is ready for final inspection. 08/16/2019 Spud well @ 03:30 hrs. Drill 24" hole. TD 24" hole to 790'. 08/17/2019 Run <u>18-5/8" 87.5#</u> J-55 BTC csg to 790'. Cmt w/1249 sx Class C lead cmt, 863 sx Class C tail cmt. 248 bbls (788 sx) returned to surf. 08/19/2019 Test csg to 1500psi. Good test. 08/19/2019 Test csg to 1500psi. Good test. $G \subset 11/6/19$ Accepted for record - NMOCD ARTESIA DISTRICT						
	08/20/2019 Drill 17-1/2" hole.						NOV 0 4 2019
	08/23/2019 TD 17-1/2" hole to 3952'. Run <u>13-3/8"</u> HCL-N-80 68# BTC csg to 3952'.						
	08/24/2019 Cmt w/4081 sx Class C Lead cmt, 1061 sx Class C Tail cmt. 2426 sx (760 bbls) retu					ned	RECEIVED
].	14. I hereby certify that the foregoing is true and correct. Electronic Submission #488802 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/21/2019 (20PP0176SE)					0PP0176SE)	· · · · · · · · · · · · · · · · · · ·
	Name (Printed/Typed) MELANIE COLLINS			Title REGUL/	ATORY ANAL	YST	
	Signature (Electronic Submission)			Date 10/18/20)19	<u></u>	
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
A	Approved By			Title Acc	epted fo	r Record	OCJate2 2 201
cer	Conditions of approval, if any, are attached. Approval of this notice does n certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.						
		3 U.S.C. Section 1212, make it a c	· .	ana an Innanain also an du			

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Additional data for EC transaction #488802 that would not fit on the form

32. Additional remarks, continued

to surf. WOC.

08/26/2019 Test csg to 1500psi. Good test. Drill 12-1/4" hole.

09/05/2019 TD 12-1/4" hole to 11,510'. Run 9-5/8? 40# HCL-80 BTC csg.

09/06/2019 Cnt'd run 9-5/8" 40# HCL-80 BTC csg to 11,500'.

09/07/2019 Cmt w/3415 sx 35/65 POZ lead cmt, 547 sx Class H tail cmt, 1562 sx 35/65 POZ lead cmt. 683 sx returned to surf. WOC.

09/09/2019 Test csg to BLM specs: 2528psi for 30 mins. Drill 8-3/4" hole to TD 11,513'.

09/10/2019 Drill 8-1/2" hole.

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09/26/2019 TD 8-1/2" hole to 22,345'.

09/27/2019-09/28/2019 Run 5-1/2" 23# HC-P110 csg to 22,337'.

09/29/2019 Cmt w/856 sx Class H Lead cmt, 2969 sx 50:50 Class C/H tail cmt. Release rig @ 18:00 hrs.