UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB.	NO. 1004-0137
Expires:	January 31, 201
Lease Serial No.	

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS DECLARD DO not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Affottee or Tribe Name

				THE LESS			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 25 BD 123H		
Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com			9. API Well No. 30-015-45853-00-X1				
3a. Address 3b. Phone No. (include Ph.: 432-218-3709) MIDLAND, TX 79707 79707					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish	n, State	
Sec 25 T25S R30E SENW 16 32.104076 N Lat, 103.837341					EDDY COUN	ΓΥ, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Nation of Intent	☐ Acidize	☐ Deej	pen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	tion	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	rily Abandon	Well Spud	
	☐ Convert to Injection	Plug	Back	□ Water D	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for following completed with the work of the involved testing has been completed. Final Al determined that the site is ready for following conference of the involved testing and the involved testing the involved t	l operations. If the operation repandonment Notices must be filinal inspection. O hrs. Drill 17-1/2" hole to # J-55 BTC csg to 1,117'. OC. si for 30 mins. Drill 12-1/0 3938'. 55 BTC csg to 3923'. Cn f). si. Test csg to 2765psi for 2-5460? due to rig watch 11,508'. Run 7" P-110 EE csg to 11,496'. Cmt w/4	esults in a multipled only after all and only after	e completion or recoverequirements, includes a Class C Lead ses C Lead cmt, 4 rill 8-3/4" hole.	ompletion in a n ling reclamation cmt, 335 sx 400 sx Class	cmt.	d and the operator has	
, , ,	Electronic Submission #	IIAN OPERATI	NG LLC. sent to t	the Carlsbad			
Name (Printed/Typed) MELANIE	COLLINS		Title REGUL	_ATORY AN	ALYST	•	
Signature (Electronic	Submission)		Date 10/15/2				
. ——	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE 		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office	onathon S Carlsbad Fle	ld Office	OCT 1 6 2019	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly and ithin its jurisdiction	d willfully to ma	ake to any department	t or agency of the United	

والمتر أثو

Additional data for EC transaction #488273 that would not fit on the form

32. Additional remarks, continued

07/08/2019 Release Rig @ 08:00 hrs
08/04/2019 Rig up
08/05/2019 Test csg to 4560psi. Good test. Drill 6" hole.
08/08/2019 Re-log hole due to directional equip. not tracking
08/14/2019 Re-log hole due to directional equip. not tracking
08/16/2019 TD 6" hole to 19,749'.
08/17/2019 Run 4-1/2" liner to 19,749'.
08/19/2019 Cmt w/733 sx 35/65 Poz Tail cmt. Test liner to 500psi over fit test = 3600psi. Good test.
08/20/2019 Release rig @ 1500 hrs.