

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
**DEC 23 2019**  
 OIL CONSERVATION DIVISION  
 1220 South **DISTRICT IV ARTESIA A.O.C.D.**  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

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| <p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator<br/>EOG Resources, Inc.</p> <p>3. Address of Operator<br/>104 South Fourth Street, Artesia, NM 88210</p> <p>4. Well Location<br/>         Unit Letter <u>C</u> : <u>630</u> feet from the <u>North</u> line and <u>1449</u> feet from the <u>West</u> line<br/>         Section <u>28</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/>3558'GR</p> | <p>WELL API NO.<br/>30-015-46367</p> <p>5. Indicate Type of Lease<br/>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.<br/>VO-4801</p> <p>7. Lease Name or Unit Agreement Name<br/>Gauntlet 30 State Com</p> <p>8. Well Number<br/>402H</p> <p>9. OGRID Number<br/>7377</p> <p>10. Pool name or Wildcat<br/>Wildcat; Abo</p> |
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| <p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br/>         TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br/>         PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br/>         DOWNHOLE COMMINGLE <input type="checkbox"/><br/>         CLOSED-LOOP SYSTEM <input type="checkbox"/><br/>         OTHER: <input type="checkbox"/></p> | <p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br/>         COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br/>         CASING/CEMENT JOB <input type="checkbox"/><br/>         OTHER: Spud and surface casing <input checked="" type="checkbox"/></p> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/19 - Spudded 30" conductor hole. Set 120' of 20" conductor and cemented with 10 yds redi-mix to surface.  
 10/26/19 - Resumed drilling with rotary tools.  
 10/27/19 - TD 12-1/4" hole to 1303'.  
 10/28/19 - Set 9-5/8" 40# J-55 P110 LT&C casing at 1275. Cemented with 181 sx Class "C" thixotropic with additives and 431 sx Class "C" 35:65 Poz with additives. Tailed in with 176 sx Class "C" cement with additives. Ran temperature survey and found TOC at 404'. Did not circulate to surface. RIH and tagged at 227'. Ran 1" cement as follows: Pumped 50 sx Class "C" cement. WOC. Pumped 50 sx Class "C" cement. WOC. Pumped 50 sx Class "C" cement. WOC. Pumped 25 sx Class "C" cement. WOC. Pumped 25 sx Class "C" cement. WOC. Pumped 50 sx Class "C" cement. WOC. Pumped 50 sx Class "C" cement. WOC. Pumped 25 sx Class "C" cement. WOC. Pumped 175 sx Class "C" cement. WOC. Pumped 95 sx Class "C" cement as top out. Tested casing to 1725 psi for 30 min, held good. Circulated hole clean.

Spud Date: 10/11/19

Rig Release Date:  

*TH*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tina Huerta* TITLE Regulatory Specialist DATE November 8, 2019

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: *[Signature]* TITLE STAFF MGR DATE 12/23/19  
 Conditions of Approval (if any):