Submit 1 Conv To Appropriate District		E C 102
Submit 1 Copy To Appropriate District Office	RECENSTATE of New Mexico	Eorm C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	WELL API NO.
<u>District II</u> – (575) 748-1283	IQLE <b>&amp; GNSB</b> RVATION DIVISIC	30-005-63207
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	DISTRICTIARTESIAC, RM 87505	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	DISIHIUMTUMZereta, Tumorea	LG-2621
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well 🗌 Other P&A	3
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
<ul> <li>3. Address of Operator</li> <li>104 South Fourth Street, Artesia.</li> </ul>	NM 88210	10. Pool name or Wildcat Pecos Slope; Abo
4. Well Location		
Unit Letter K :	1980 feet from the South line and	d 1980 feet from the West line
Section 32		6E NMPM Chaves County
and an detrait the conservation	11. Elevation (Show whether DR, RKB, RT, C	
	3747'GR	
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF 1	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS 🗌 COMMEN	ICE DRILLING OPNS. 🗍 P AND A 🛛 🛛
PULL OR ALTER CASING	—	CEMENT JOB
CLOSED-LOOP SYSTEM		
—		
OTHER:	DTHER:	tails, and give pertinent dates, including estimated date
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