

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

DEC 11 2019 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505
 DISTRICT/ARTESIA/O.C.D.

WELL API NO. 30-015-23340
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cassidy
8. Well Number #001
9. OGRID Number 260297
10. Pool name or Wildcat Loving; Delaware, South 40380
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3093' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: _____

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
 Unit Letter **E** : **1980** feet from the **North** line and **660** feet from the **West** line
 Section **29** Township **23S** Range **28E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Addendum to this C-103 documenting the P&A activities conducted 9/16/2019 through 10/16/2019.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 For info: www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 12/9/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753
For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 12/12/19
 Conditions of Approval (if any):

[Handwritten mark]

C-103 Addendum
Description of Plugging Operations

Well API No. 30-015-23340

Lease: Cassidy

Well Number: #001

- 9/16/2019 MIRU AAA Well Service. POOH and LD rods. ND WH. Release TAC. NU BOP. POOH with tubing. LD TAC & Production BHA.
- 9/17/2019 RIH w/ tubing. Tag @ 5949'. Circulate 9.5# plugging mud. Mix & pump 100 sx Class C cement @ 5949'. POOH w/ 10 stands and WOC. (Higher setting depth of 1st plug approved by Gilbert Cordero at NMOCD.)
- 9/24/2019 Tag TOC @ 5404'. POOH. RU WL to RIH & set 7-5/8" CIBP @ 4470'. RIH w/ tubing, tag CIBP to confirm setting depth. Spot 25 sx Class C cmt on top of CIBP. Calculated TOC @ 4338'. POOH. RU WL. Perforate @ 2460'.
- 9/25/2019 Well on vacuum. Also noted that surface valves are missing due to previous P&A of well. Received approval from NMOCD (Gilbert Cordero) to spot cement 50' below perf @ 2460'. RIH to 2516'. Spot 25 sx Class C cement. POOH & WOC. RIH w/ tubing to 2516'. No tag. Received approval from NMOCD to spot second plug at 2516'. Spot 25 sx Class C cement @ 2516'. POOH & WOC.
- 9/25/2019 Tag TOC @ 2081'. POOH to spot 65 sx Class C cement @ 1334'. Calculated TOC @ 1150'. No requirement to tag. POOH. RU WL. Perforate @ 450'. Unsuccessfully attempted to establish pump-in-rate. NMOCD approved RIH & spot 50' below perfs. RIH to 500'. Spot 25 sx Class C cement. POOH. WOC. Tag TOC @ 434'. RU WL. Perforate @ 100'.
- 9/26/2019 Unsuccessfully attempted to establish pump-in-rate. NMOCD approved RIH & spot 50' below perfs. RIH to 150'. Mix & pump 65 sx Class C cement from 150' to surface. ND BOP. Rig Down.
- 10/16/2019 Dug out cellar and cutoff wellhead. Welded marker and covered cellar. P&A complete.