

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
 Energy, Minerals and Natural Resources
DEC 10 2019
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

Form C-103
 Revised November 3, 2011

WELL API NO. 30-015-24776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2071
7. Lease Name or Unit Agreement Name NG Phillips State
8. Well Number 36
9. OGRID Number 229137
10. Pool name or Wildcat Artesia; Qn-Grbg-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W Main Artesia NM 88210

4. Well Location
Unit Letter P 335 feet from the South line and 330 feet from the East line
Section 27 Township 17S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3666' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *Power Poles/Lines Not Removed GC*
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE  TITLE Regulatory Technician DATE 12/3/2019

TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho.com PHONE: 575-748-6946

For State Use Only

APPROVED BY:  TITLE *Sta H Mgr* DATE *12/17/15*

Conditions of Approval (if any):





Central Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

PO Box 230 • 1403 N. 13th Street
Artesia, NM 88211
(575) 746-3571 Artesia/Dexter/Roswell
(575) 752-3366 Hagerman
(575) 746-4219 Fax
www.cvcoop.org

Charles T. Pinson, Jr., General Manager

March 6, 2019

COG Operating, LLC
Attn. Jack Callaway
Senior Staff Electrical Engineer
2208 W. Main St.
Artesia, NM 88210

RE: Request for power line removal

Dear Mr. Callaway:

I have received your request to remove the power lines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire the power lines, and relinquish easements, as soon as crews become available.

Sincerely,



Wade Nelson
Central Valley Electric Cooperative, Inc.
Manager of Distribution Engineering

Enclosures

WN

This institution is an equal opportunity provider and employer.

Z:/Distribution Engineering/Staking/CVE Retirements/Letters



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Charles T. Pinson, Jr., General Manager

March 6, 2019

COG Operating, LLC Retirement List (as of 03/06/2019)

Beeson 1
Beeson D Federal 2
Brigham H 4
Burch Keely Unit 115
Burch Keely Unit 149
Burch Keely Unit 218
Burch Keely Unit 241
Burch Keely Unit 258
Burch Keely Unit 263
Burch Keely Unit 294
Burch Keely Unit 304
Burch Keely Unit 310
Burch Keely Unit 337
Burch Keely Unit 362
Burch Keely Unit 405
Burch Keely Unit 44
Burch Keely Unit 47
Burch Keely Unit 54
Burch Keely Unit 696
Burch Keely Unit 8
C T State 1
Choctaw State 1
Cockatoo State 1
COI Empire South Unit 15
Collier State 13
Collier State 14
Collier State 16
Delhi State 4
Dexter 1
Dexter 10
Dexter 7
Dexter Federal 2
Dodd Federal Unit 2
Dodd Federal Unit 4
Dodd Federal Unit 71
Dodd Federal Unit 92
Dodd Federal Unit 96
Dodd Federal Unit 98

Eddy AWH State 1
Elk State 1
Empire S Deep Unit 15
ETZ State Unit 100
ETZ State Unit 102
ETZ State Unit 104
ETZ State Unit 108 (Fed)
ETZ State Unit 109
ETZ State Unit 114
ETZ STATE UNIT 116
ETZ State Unit 120 (Fed)
GJ West Coop Unit 124
GJ West Coop Unit 2
GJ West Coop Unit 23
GJ West Coop Unit 4
GJ West Coop Unit 46
GJ West Coop Unit 70
GJ West Coop Unit 91
GJ West Coop Unit 93
Harvard Federal 6
Holder CB Federal 1
Holder Federal 2
Hondo Federal Gas Com 1
Jalapeno St Com 1H
Jenkins B Federal 11
McIntyre A East 12
McIntyre A East 19
McIntyre A East 2
McIntyre A West 16
McIntyre B 2
McIntyre B 6
McIntyre B 8
McIntyre DK Federal 4
McIntyre DK Federal 6
NG Phillips State 12
NG Phillips State 14
NG Phillips State 18
NG Phillips State 20

NG Phillips State 23
NG Phillips State 24
NG Phillips State 28
NG Phillips State 29
NG Phillips State 30
NG Phillips State 31
NG Phillips State 36
NG Phillips State 37
NG Phillips State 6
NG Phillips State 7
Polaris B Federal 12
Polaris B Federal 29
RJ Unit 136
Samedan State 1
Samedan State 2
Skelly Unit 934
State 3
State 4
Stingray 10 State Com 1
Sunray State 1
Tenneco Fee 1
Tex Mack 11 Federal 35
Thunder Road Federal 6
Thunder Road Federal 8
TJ State 2
Victoria 29 Federal 1
Walker State 2
WD McIntyre C 2
Westall A State 5
Western Federal 1
White Oak State 4
White Star Federal 1
White Star Federal 18
Woolley Federal 1
Woolley Federal 4
Woolley Federal 5

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