

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 50px; border: 1px solid black; padding: 5px;"> RECEIVED NOV 25 2019 </div>
Form C-105 Revised April 3, 2017	
1. WELL API NO. <div style="text-align: right;">30-015-45746</div>	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">Daisy 24 State Com</div> 6. Well Number: <div style="text-align: center;">502H</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator COG Operating LLC	9. OGRID <div style="text-align: center;">229137</div>
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10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat <div style="text-align: center;">Hay Hollow; Bone Spring, North</div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	24	25S	27E		275	North	415	West	Eddy
BH:	M	25	25S	27E		51	South	990	West	Eddy

13. Date Spudded 4/7/19	14. Date T.D. Reached 7/6/19	15. Date Rig Released 7/10/19	16. Date Completed (Ready to Produce) 10/31/19	17. Elevations (DF and RKB, RT, GR, etc.) 3051' GR
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18. Total Measured Depth of Well 18,080'	19. Plug Back Measured Depth 17,996'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name 7,973-17,971' Bone Spring
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23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	54.5#	500'	17 1/2"	380 sx		
9 5/8"	40 #	2227'	12 1/4"	660 sx		
5 1/2"	17#	18067'	8 3/4"	3170 sx		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7141'	7131'

26. Perforation record (interval, size, and number) <div style="text-align: center;">7,973 - 17,971' (1400)</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,973-17,971'</td> <td>Acadz w/3024 gal 7 1/2%; Frac with 20,400,680# sand & 19,152,756 gal fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,973-17,971'	Acadz w/3024 gal 7 1/2%; Frac with 20,400,680# sand & 19,152,756 gal fluid
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7,973-17,971'	Acadz w/3024 gal 7 1/2%; Frac with 20,400,680# sand & 19,152,756 gal fluid				

28. PRODUCTION

Date First Production 10/31/19	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 10/31/19	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period 24 Hrs 65	Oil - Bbl 65	Gas - MCF 827	Water - Bbl. 4305	Gas - Oil Ratio
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Flow Tubing Press. 150#	Casing Pressure 140#	Calculated 24-Hour Rate	Oil - Bbl. 65	Gas - MCF 827	Water - Bbl. 4305	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Libby Einhorn
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31. List Attachments Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 7/10/19
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:	Longitude NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Amanda Avery</i> E-mail Address: aavery@concho.com	Printed Name: Amanda Avery	Title Regulatory Tech	Date 11/20/19
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