

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
"RECORDS CLEAN-UP"
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT ARTESIA A.O.C.D.

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45743
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHCOTT 24 SWD
8. Well Number #1
9. OGRID Number 24010
10. Pool name or Wildcat Devonian, SWD (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
V-F PETROLEUM, INC.

3. Address of Operator
P.O.Box 1889, Midland, TX 79702

4. Well Location
Unit Letter G : 2090 feet from the North line and 2090 feet from the East line
Section 24 Township 19-S Range 28-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/14/19, drilled a 8.5" hole from the 9-5/8" csg shoe @ 12,135' to TD12,900'. There were no oil or gas shows.

On 7/18/19, ran CBL. Sent copies to the NMOCD in Artesia along with mud log.

Released drilling rig on 7/19/19. See the attached BHP report, which was run by Renegade.

On 7/30/19, MIRU Cudd. Acidized open hole 12,135'-12,900' w/40,000 gal 15% HCL acid.

On 9/13/19, the NMOCD was notified for the initial MIT test. Received verbal approval from Mike Bratcher to proceed with the test. The test was to 500 psi for 60 min & performed by Mann Welding & Testing. The MIT test chart is attached.

On 9/20/19, commenced water injection at rate of 6500 BWPD @ 0 psi.

Spud Date: 6/12/19 Drilling Rig Release Date: 7/19/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 12/17/19

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Dalish TITLE Compliance Officer DATE 12-24-19
Conditions of Approval (if any):

