

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources NOV 25 2019 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017					
						1. WELL API NO. 30-015-45747											
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9; #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Daisy 24 State Com											
						6. Well Number 503H											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operator COG Operating LLC						9. OGRID 229137											
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Hay Hollow, Bone Spring, North											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	24	25S	27E		275	North	1970	West	Eddy							
BH:	N	25	25S	27E		50	South	1635	West	Eddy							
13. Date Spudded 4/5/19	14. Date T.D. Reached 5/11/19	15. Date Rig Released 5/14/19		16. Date Completed (Ready to Produce) 10/30/19		17. Elevations (DF and RKB, RT, GR, etc.) 3057' GR											
18. Total Measured Depth of Well 17,915'		19. Plug-Back Measured Depth 17,691'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,957-17,731' Bone Spring																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		500'		17 1/2"		440 sx									
9 5/8"		40 #		2254'		12 1/4"		800 sx									
5 1/2"		17#		17891'		8 3/4"		3365 sx									
24. LINER RECORD																	
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD									
								SIZE 2 7/8"		DEPTH SET 7047'							
								PACKER SET 7037'									
26. Perforation record (interval, size, and number) 17,791-17,801' 7,973 - 17,971' (1400)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7,973-17,971' Acidz w/42,504 gal 7 1/2%; Frac with 19,925,646# sand & 20,038,242 gal fluid											
28. PRODUCTION																	
Date First Production 10/30/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 10/30/19	Hours Tested 24	Choke Size 62/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 250	Gas - MCF 559	Water - Bbl 3852	Gas - Oil Ratio										
Flow Tubing Press. 320#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl 250	Gas - MCF 559	Water - Bbl 3852	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Libby Einhorn											
31. List Attachments Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 5/14/19											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude						Longitude NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Amanda Avery</i>				Printed Name: Amanda Avery		Title: Regulatory Tech			Date: 11/22/19								
E-mail Address: aavery@concho.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 2371'		Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 3162'		T. Dakota	
T. Tubb	T. Brushy Canyon 4249'		T. Morrison	
T. Drinkard	T. Bone Spring GL 5947'		T. Todilto	
T. Abo	T. 1 st Bone Spring 6881'		T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring- Sand		T. Wingate	
T. Penn.	T. 2nd Bone Spring		T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology