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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT 7 - ARTESIA O.C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0557370

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: mike@pippinllc.com

8. Lease Name and Well No.
EAGLE 34 B FEDERAL 73

3. Address C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401
3a. Phone No. (include area code) Ph: 505-327-4573

9. API Well No.
30-015-43279

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 745FNL 1650FEL
At top prod interval reported below NWNE 980FNL 1657FEL
At total depth NWNE 968FNL 1670FEL

10. Field and Pool, or Exploratory
RED LAKE, GL-YO NE 96836
11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T17S R27E Mer
12. County or Parish EDDY COUNTY
13. State NM

14. Date Spudded 07/18/2019
15. Date T.D. Reached 07/22/2019
16. Date Completed 09/02/2019
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3529 GL

18. Total Depth: MD 5220 TVD 5207
19. Plug Back T.D.: MD 5145 TVD 5122
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CASED HOLE NEUTRON LOG
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	364		350	84	0	0
7.875	5.500 J-55	17.0	0	5192		1000	266	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3462							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, GL-YESO NE 95836	2950		3128 TO 3395	0.420	28	OPEN
B)			3512 TO 3811	0.420	30	OPEN
C)			3970 TO 4247	0.420	23	OPEN
D)			4493 TO 4730	0.420	20	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3128 TO 3395	1500 GAL 15% HCL & FRACED W/30,140# 100 MESH & 216,940# 40/70 SAND IN SLICK WATER
3512 TO 3811	1500 GAL 15% HCL & FRACED W/32,858# 100 MESH & 285,008# 40/70 SAND IN SLICK WATER
3970 TO 4247	1500 GAL 15% HCL & FRACED W/33,000# 100 MESH & 249,460# 40/70 SAND IN SLICK WATER
4493 TO 4730	1590 GAL 15% HCL & FRACED W/29,200# 100 MESH & 213,800# 40/70 SAND IN SLICK WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2019	09/06/2019	24	→	132.0	207.0	820.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	132	207	820	1568	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #483453 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

