

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

DEC 11 2019

OIL CONSERVATION DIVISION

DISTRICT I-ARTESIA/OCD

South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-23514</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VA-805</b>
7. Lease Name or Unit Agreement Name <b>State JB Com</b>
8. Well Number <b>#001</b>
9. OGRID Number <b>260297</b>
10. Pool name or Wildcat <b>Culebra Bluff, Bone Spring S. 115011</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BTA Oil Producers, LLC**

3. Address of Operator  
**104 S. Pecos, Midland, TX 79701**

4. Well Location  
 Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
 Section 32 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3113' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Addendum to this C-103 documenting the P&A activities conducted 9/26/2019 through 10/16/2019.

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 12/9/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12/12/19  
 Conditions of Approval (if any):

*[Handwritten mark]*

C-103 Addendum  
Description of Plugging Operations

**Well API No. 30-015-23514**

**Lease: State JB Com**

**Well Number: #001**

- 9/26/2019 MIRU AAA Well Service.
- 9/27-30/2019 POOH and LD rods. Rods parted and pump was stuck. ND WH. Release TAC. NU BOP. POOH with rods & tubing using mud bucket.
- 10/10/2019 RU WL. RIH & set 4-1/2" CIBP @ 7000'. RD WL. RIH w/ tubing. Did not tag CIBP. Received approval from NMOCD, Gilbert Cordero, to set CIBP higher.
- 10/3/2019 POOH w/ tubing. RU WL. RIH & set 4-1/2" @ 6930'. RIH w/ tubing. Tagged CIBP @ 6932'.
- 10/4/2019 Circulate 9.5# plugging mud. Mix & pump 25 sx Class C cement @ 6932' on top of CIBP. POOH w/ 35 stands and WOC. RIH w/ tubing. Tag TOC @ 6548'. POOH to 4647'. Spot 25 sx Class C cement. Calculated TOC @ 4269'. No requirement to tag. POOH.
- 10/7/2019 RU WL. Perforate @ 2494'. Established pump-in-rate. Mix & pumped 100 sx Class C cement. WOC. Tag TOC @ 2275'. RU WL. Perforate @ 476'. Established pump-in-rate. Mix & pumped 60 sx Class C cement. WOC. Tag TOC @ 347'. RU WL. Perforate @ 150'.
- 10/8/2019 Establish circulation to surface via 10-3/4" x 4-1/2" annulus through perforations @ 150'. Mix & pump 100 sx Class C cement surface plug. ND BOP. Rig Down.
- 10/16/2019 Dug out cellar and cutoff wellhead. Welded plate and covered cellar. P&A complete.