

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064490

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
WHITE WING 22 FED COM 239. API Well No.
30-015-29833-00-S410. Field and Pool or Exploratory Area
HAPPY VALLEY11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WPX ENERGY PERMIAN LLC
Contact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpxenergy.com3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 741723b. Phone No. (include area code)
Ph: 539-573-35274. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T22S R26E NESW 1980FSL 2635FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/28/19 MIRU Plugging equipment.

10/29/19 Tried to unseat pump & pump parted. POH w/ rods. Dug out cellar. ND well head, NU BOP. POH w/ tbg & 7" TAC.

10/30/19 RU reverse unit. RIH w/ drill bit & collar, tagged @ 6745'.

10/31/19 Pump'd 344 BBLS H2O, could not break circulation. 11/01/19 Pump'd 400 BBLS H2O, would not circulate. POH w/ swivel. Set 7" packer @ 4960'. Pressure tested csg from 4960-6745', held 500 PSI.

11/02/19 Set packer @ 4379'. Pressure tested csg from surface to 4379, would not test.

11/04/19 Isolated holes in 7" csg @ 1035-1520'. RIH w/ drill collars, tagged @ 6745'.

11/05/19 Pump'd 50 BBLS H2O. no circulation. Washed down hole to 7002'. Drilled out cmt to 7006'.

Circulated hole clean.

11/12/19 RU power swivel, could not drill past 7006'.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 20 2019

RECEIVED

GC 12/31/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495107 verified by the BLM Well Information System
For DOMINION OK/TX EXPL & PROD INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/10/2019 (20DLM0238SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title REGULATORY TECH II

Signature

(Electronic Submission)

Date 12/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 12/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #495107 that would not fit on the form

32. Additional remarks, continued

11/13/19 RU Capitan wireline. Dump'd bail cement @ 7000-6940'.

11/14/19 RIH w/ drill bit, tagged plug @ 6965'. Pump'd 125 BBLS H2O, circulated. Drilled cement to 7915'. POH.

11/15/19-11/21/19 RIH w/ tbg, tagged plug @ 7915'. Circulated hole w/ 103 BBLS H2O. Drilled cement to 8759'. Circulated hole w/ MLF to kill well.

11/22/19 Placed tbg of vacuum. RU KLX Wireline, Set 7" CIBP @ 8757'.

11/23/19 Spotted 30 sx class H cmt w/ 1& CACL @ 8757-8580'. WOC. Tagged plug @ 8530'.

11/25/19 Set 7" CIBP @ 7645'. Pressured up on plug to 2000 PSI. Circulated hole w/ MLF.

11/27/19 Spotted 25 sx class C cmt @ 7649' & displaced to 7491'. POH w/ tbg. Spotted 30 sx class C cmt @ 5140-4956'. WOC.

11/29/19 Tagged plug @ 4953'. Set 7" CIBP @ 4676'. Circulate hole w/ H2O. Pressure tested csg, held 500 PSI. Spotted 30 sx class C cmt @ 4676-4492'. Spotted 30 sx class C cmt @ 4009-3825'. WOC.

12/02/19 Tagged plug @ 3796'. Spotted 90 sx class C cmt @ 2200-1647'. WOC. Tagged plug @ 1664'.

Spotted 30 sx class C cmt @ 575-391'. WOC.

12/03/19 Tagged plug @ 512'. Re-Spotted 25 sx class C cmt @ 512-358'. Perf'd csg @ 150'. Pressured up on perfs to 800 PSI on 9 5/8 & 13 3/8". Bled down pressure. Spotted 40 sx class C cmt @ 200' & circulated to surface. Bobby Girndt w/ BLM on location as witness. Rigged down & moved off.

12/04/19 Moved in backhoe and welder, dug out cellar, cut off well head, and Bobby Girndt w/ BLM verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Revisions to Operator-Submitted EC Data for Sundry Notice #495107

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMLC064490	NMLC064490
Agreement:		
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	DOMINION OK/TX EXPL & PROD INC 14000 QUAIL SPRINGS PARKWAY SUITE 600 OKLAHOMA CITY, OK 73134 Ph: 405.749.5263 Fx: 505.885.3509
Admin Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	HAPPY VALLEY; DELAWARE	HAPPY VALLEY
Well/Facility:	WHITE WING 22 FEDERAL COM 023 Sec 22 T22S R26E 1980FSL 2635FWL 32.376079 N Lat, 104.280944 W Lon	WHITE WING 22 FED COM 23 Sec 22 T22S R26E NESW 1980FSL 2635FWL