Form \$160-5 (June 2015)

# DEPARTMENT OF THE INTERIORS DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. LEE FEDERAL 2 ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: ALICIA FULTON 9. API Well No. APACHÉ CORPORATION 30-015-30268-00-S1 E-Mail: Alicia.fulton@apachecorp.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1088 LOCO HILLS-QU-GB-SA MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 20 T17S R31E SWNW 1650FNL 990FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Production (Start/Resume) ■ Water Shut-Off Deepen Notice of Intent Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity □ Subsequent Report Casing Repair ☐ New Construction □ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE IS REQUESTING PERMISSION TO FLARE 5 MMCF A DAY FOR 90 DAYS FROM 11/28/19-2/28/2020 ON THE BELOW LISTED WELLS DUE TO LINE CAPACITY & OVER RESSURING OUR VESSELS AT THE BATTERY. GAS WILL BE MEASURED PRIOR TO FLARING. LEE FEDERAL FLARE RECEIVED METER #F101/GAS SALES METER#6135369 LEE FEDERAL #01 30-015-30243 LEE FEDERAL #02 30-015-30268 JAN 09 2020 LEE FEDERAL #03 30-015-30269 LEE FEDERAL #05 30-015-33029 LEE FEDERAL #06 30-015-30424 EMNRD OCD ARTES! LEE FEDERAL #08 30-015-30598 MINIOCE 14. I hereby certify that the foregoing is true and correct Electronic Submission #492657 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/20/2019 (20PP0488SE) Name (Printed/Typed) ALICIA FULTON SR REGULATORY ANALYST Title Signature (Electronic Submission) 11/18/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard NOV 2 6 2019 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #492657 that would not fit on the form

### 32. Additional remarks, continued

LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes we're "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.