Submit One Copy To Appropriate District Office District I RECEIVED Minerals and Natural Resou	Form C-103 rces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St. Artesia, NM 88210 JAIN OIL CONSERVATION DIVISIO	ON 30-015-20844 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NNEWINRD-OCD ARTESIA, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-154
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name O A GJ West Coop Unit
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other	8. Well Number 124
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat RVS-Q-G-SA/Empire Yeso, East
4. Well Location	
Unit Letter K 1980 feet from the South line and 1980 feet from the West	line
Section 28 Township 17S Range 29E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, 3571' GR	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or 0	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-	AL WORK ALTERING CASING
<u></u>	NCE DRILLING OPNS.□ P AND A □ /CEMENT JOB □
OTHER:	tion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of	the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	we been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has b	een set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOI PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	RMATION HAS BEEN WELDED OR
□ The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk trash flow lines and
other production equipment. Risad not possible to original ground comount of the production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet be	and has been cleared of an junk, trash, how fines and
Anchors, dead men, tie downs and risers have been cut off at least two feet be	slow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit lo OCD rules and the terms of the Operator's pit permit and closure plan. All flow li	
from lease and well location. By All metal bolts and other materials have been removed. Portable bases have be	
to be removed.) The sk are loss and other materials have been removed. Portable bases have been removed.	een rem o ved. (Poured onsite concrete bases do not have
to be removed.) The Share to be addressed as per OCD rules.	4
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service	noles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	poles and mes have been removed from lease and well
When all work has been completed, return this form to the appropriate District offi	ce to schedule an inspection.
PLEASE SEE ATTACHED	
SIGNATURE TITLE Regulatory T	echnician DATE 1/8/2020
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@con	
For State Use Only	GC , ,
APPROVED BY: TITLE	NIED DATE 1/14/20
Conditions of Approval (if any):	DAIL (/ · // XU