RECEIVED	
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 JAN 0 9 2000 rgy, Minerals and Natural Resour 1625 N. French Dr., Hobbs, NM 88240	rees Revised July 18, 2013 WELL API NO.
District II – (575) 748 1283 811 S. First St., Artest, Norse Full = OCD ARTESNSERVATION DIVISIO District III – (505) 334-6178 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State-Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Monitor	8. Well Number Mon 001
2. Name of Operator XTO Permian Operating, LLC	9. OGRID Number 373075
3. Address of Operator	10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	Stratagraphic
4. Well Location	
Unit Letter L : 1920 feet from the FSL line a	and 1320 feet from the FWL line
Section 32 Township 25S Range 31E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, 3314 GL	GR, etc.)
And the second sec	
12. Check Appropriate Box to Indicate Nature of N	Notice Report or Other Data
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	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA TEMPORARILY ABANDON CHANGE PLANS COMMEN	AL WORK
	CEMENT JOB
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent de of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mult 	
proposed completion or recompletion.	
XTO Permian Operating, LLC respectfully submits this sundry notice to report drilling operation	s of the referenced well.
09/20/2019 Spud well @ 2100 hrs.	
09/20/2019-09/23/2019: Drill 24 in hole to TD of 915. Set 18-5/8 J-55 BTC 87.5# csg to 915. C cmt. Circ 27 sx to surf. WOC. Test csg to 1500psi 30 mins. Good.	
09/24/2019-10/01/2019: Drill 17-1/2 in hole to TD of 3943. Set 13-3/8 P-110/HCL-80 BTC 68# Class C Tail cmt. Circ 454 bbls to surf. WOC. Top of lead @ surface. Test csg to 1500psi 30	csg to 3943. Cmt w/2801 Class C Lead cmt, then 1072 9 mins. Good.
10/01/2019-10/23/2019: Drill 12-1/4 in hole to 10785 TD. Set 9-5/8 HCL-80/P-110 BTC 40# cs Lead, 498 sx Class C Tail. Stage 2 cmt w/ 455 sx Class C Lead, 274 sx Class C Tail. WOC. 1	
10/23/2019-11/21/2019: Drill 8-3/4 hole to TD of 12713 on 11/06/2019. Set 5.5 in HCP-110 C7 722 sx Class H Tail cmt. Rig.release @ 00:00 hrs on 11/22/2019.	S 23# csg to 12709.5. Cmt w/ 1107 sx Class H Lead, then
Spud Date: 09/20/2019 Rig Release Date: 11/2	2/2019
	12/2013 No
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I hereby certify that the information above is true and complete to the best of my kn	
SIGNATURE Alance Colling TITLE Regulatory Analyst	i i i i i i i i i i i i i i i i i i i
Type or print name Melanie Collins E-mail address: melanie	collins@xtoenergy.com PHONE: 432-218-3709
For State Use Only	1 /
APPROVED BY: AF Como TITLE Statt Mr.	DATE 1/15/20
Conditions of Approval (if any):	