

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-46274
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No. 325165
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
4. Well Location Unit Letter C : 715 feet from the North line and 2147 feet from the West line Section 02 Township 26E Range 30E NMPM County EDDY CO		8. Well Number #722H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3211 GL		9. OGRID Number 7377
		10. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG AMENDED ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 11/06/19 20" Conductor @ 115'

11/28/19 12-1/4" hole
11/28/19 Surface Hole @ 1,650' MD, 1,648' TVD
Casing shoe @ 1,254' MD
Ran 1254' 9-5/8" 40# J-55 LTC
Lead Cement w/ 560 sx Class C (1.76 yld, 13.5 ppg), trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good. Circ 262 sx cement to surface Resume Drilling 8-3/4" hole

12/03/19 8-3/4" hole
12/03/19 Intermediate Hole @ 10,750' MD, 10,518' TVD
Casing shoe @ 10,734' MD
Ran 1,530' 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,530') and Ran 9204' 7-5/8", 29.7#, ECP-110 MO-FXL (1,530' - 10,734')
Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg)
Test casing to 2,500 psi, 30 min - good Did not circ cement to surface, TOC @ 4,900' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 750 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

RECEIVED

JAN 13 2020

EMNRD-OCD ARTESIA

Spud Date:

11/06/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 01/09/20

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

Staff TITLE Staff

DATE 1/15/20

Conditions of Approval (if any):