

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. <u>30-015-46275</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325165
7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
8. Well Number <u>#725H</u>
9. OGRID Number 7377
10. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3207 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
 Unit Letter D : 600 feet from the North line and 1596 feet from the West line
 Section 02 Township 26E Range 30E NMPM County EDDY CO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: DRILL CSG Amended

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

API / well Not Correct

12/03/19 8-3/4" hole
 12/03/19 Intermediate Hole @ 10,573' MD, 10,471' TVD
 Casing shoe @ 10,558' MD
 Ran 1,046' 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,046') and Ran 9,512' 7-5/8", 29.7#, ECP-110 MO-FXL (1,046' - 10,558')
 Stage 1: Lead Cement w/ 385 sx Class H (1.20 yld, 15.6 ppg)
 Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 7,087 by Calc
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) TOC @ 50' by Calc
 Stage 3: Top out w/ 165 sx Class C (1.35 yld, 14.8 ppg) TOC @ surface Drilling 6-3/4" hole

12/08/19 6-3/4" hole
 12/08/19 Production Hole @ 16,092' MD, 11,385' TVD
 Casing shoe @ 16,078' MD, 11,385' TVD
 Ran 16,078' 5-1/2", 20#, EY HCP-110, RDT-BTX (Marker Joint @ 612', 10,870', and 15,611')
 Cement w/ 525 sx Class C (1.19 yld, 14.5 ppg)
 Did not circ cement to surface, TOC @ 9,514' by Calc Waiting on CBL RR 12/10/19

RECEIVED

JAN 13 2020

EMNRD-OCD ARTESIA

Spud Date:

11/07/19

Rig Release Date:

12/10/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 01/09/20

Type or print name Emily Follis

E-mail address: emily.follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

DENIED

DENIED

GC

APPROVED BY:

TITLE

DATE

1/15/20

Conditions of Approval (if any):