

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED

JAN 09 2020

CONSERVATION DIVISION
1220 South St. Francis Dr.
ARTESIA, NM 87505
EMNRD-OCD

WELL API NO. 30-015-46277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325165
7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
8. Well Number #725H
9. OGRID Number 7377
10. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter <u>D</u> : <u>600</u> feet from the <u>North</u> line and <u>1596</u> feet from the <u>West</u> line Section <u>02</u> Township <u>26E</u> Range <u>30E</u> NMPM County <u>EDDY CO</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3207 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG Amended API ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/19 8-3/4" hole
12/03/19 Intermediate Hole @ 10,573' MD, 10,471' TVD
Casing shoe @ 10,558' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,046')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,046' - 10,558')
Stage 1: Lead Cement w/ 385 sx Class H (1.20 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 7,087 by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) TOC @ 50' by Calc
Stage 3: Top out w/ 165 sx Class C (1.35 yld, 14.8 ppg) TOC @ surface Drilling 6-3/4" hole
12/08/19 6-3/4" hole
12/08/19 Production Hole @ 16,092' MD, 11,385' TVD
Casing shoe @ 16,078' MD, 11,385' TVD
5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 612', 10,870', and 15,611')
Cement w/ 525 sx Class C (1.19 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 9,514' by Calc Waiting on CBL RR

What Depth is Csg Set at?

Spud Date:

11/07/19

Rig Release Date:

12/10/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 12/19/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Conditions of Approval (If any)

DENIED

DENIED

GC

DATE

1/15/20