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Submit One Copy To Appropriate Districtan 1 0 2020 State of New Mexico Office	Form C-103
Office District I 1625 N. French Dr., Hobbs Physical District II 1811 S. First St. Actorio NIM 88310 OIL CONSERVATION DIVISIONAL PROPERTY ATTORN DIVISIONAL PROPERTY ATTORNAMENTAL PROPERTY ATTO	rces Revised November 3, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV Santa He, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number #3
Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat LOS MEDANOS; DELAWARE
4. Well Location	
Unit Letter F: 2310 feet from the NORTH_line and 1650 feet from	the WEST line
Section 16 Township 23S Range 31E NMPM County F	DDY
11. Elevation (Show whether DR, RKB, RT, 3349' GL	1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
· · · · · · · · · · · · · · · · · · ·	AL WORK ALTERING CASING
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING	'ÇEMENT JOB □
OTHER:	tion is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of	the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have A steel marker at least 4" in diameter and at least 4' above ground level has be	ave been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has b	een set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMI	BER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour	and has been cleared of all junk, trash, flow lines and
other production equipment. Flow Lines, Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet be	
Anchors, dead men, the downs and risers have been cut off at least two feet be If this is a one-well lease or last remaining well on lease, the battery and pit lo	low ground level.
OCD rules and the terms of the Operator's pit permit and closure plan. All flow li	
from lease and well location. Burged lower lines what we	
All metal bolts and other materials have been removed. Portable bases have be to be removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	een removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules	in Bushes - in Pasture
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service location, except for utility's distribution infrastructure.	poles and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District offi	ce to schedule an inspection
SIGNATURE Muddo TITLE: REGULATE	ORY SPECIALIST DATE 01/09/2020
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay maddox@eogre	esources.com PHONE: 432-686-3658
For State Use Only	<u></u>
APPROVED BY: DENIED TITLE DE	NED DATE 1/22/20
APPROVED BY: TITLE TITLE Conditions of Approval (if any):	DATE 1/ OZ/20