

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45681	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TURKEY TRACK 8 7 STATE	
8. Well Number	201H
9. OGRID Number	192463
10. Pool name or Wildcat TURKEY TRACK;BONE SPRING	

_____ feet from the WEST line
 _____ NMPM _____ County EDDY

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP LIMITED PARTNERSHIP

3. Address of Operator

P.O. BOX 4294, HOUSTON, TX 77210-4294

4. Well Location

Unit Letter D : 1114 feet from the NORTH line and 475 feet from the WEST line

Section	9	Township	19S	Range	29E	NMPM	County	EDDY
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3396 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

☒ OPEN-LOOP SYSTEM

☐ CLOSED-LOOP SYSTEM

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: PERFORATIONS/TUBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ***AMENDED**

*AMENDED

↙ Casing Size

RUPU 8/2/19. RIH to log then clean out to PBTD 18202'MD. Pressure test casing to 9800psi for 30 min, good test. RIH and perf from 8062' to 18159' Total 1008 holes, frac in 42 stages with 220538 bbls slickwater and 16110995 lbs sand. 8/18/19 RD Schlumberger. RIH and clean out, turn to flowback and test well for potential. 10/10/19 RIH with 2-3/8" tbg & set @ 7636' and packer set @ 7624, RIH w/ gas lift, RD 10/11/19. Well ready to produce.

RECEIVED

JAN 21 2020

EMNRD-OCD ARTESIA

Spud Date:

3/16/19

Rig Release Date:

6/15/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE REGULATORY SPECIALIST DATE 1/16/20

Type or print name RONI MATHEW E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any):

GC
DATE 1/23/20