

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2020

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ARTESIA

Lease Serial No.  
NMNM57261

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com		8. Lease Name and Well No. HAMBONE FEDERAL COM 26H	
3. Address 2208 W MAIN STREET ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 575-748-6940	
9. API Well No. 30-015-45664		10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP GAS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T26S R29E Mer NMP At surface SESW Lot N 330FSL 2443FWL 32.050573 N Lat, 104.007048 W Lon Sec 8 T26S R29E Mer NMP At top prod interval reported below SESW Lot N 330FSL 2443FWL 32.050573 N Lat, 104.007048 W Lon Sec 5 T26S R29E Mer NMP At total depth NWNE Lot 2 202FNL 2276FEL 32.078389 N Lat, 104.005253 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T26S R29E Mer NMP	
12. County or Parish EDDY		13. State NM	
14. Date Spudded 02/08/2019		15. Date T.D. Reached 04/21/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/31/2019		17. Elevations (DF, KB, RT, GL)* 2894 GL	

18. Total Depth: MD 20989 TVD 10791	19. Plug Back T.D.: MD 20875 TVD 10791	20. Depth Bridge Plug Set: MD 20885 TVD 10791
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 K55	100.6	0	387		870		0	
17.500	13.375 J55	61.0	0	2833		2110		0	
12.250	9.625 L80	47.0	0	10190		1775		0	
8.500	5.500 P110	23.0	0	20978		4075		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10233	10213						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11250	20798	11250 TO 20798		1728	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11250 TO 20798	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2019	08/31/2019	24	→	51.0	2148.0	1912.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	3950 SI	2150.0	→	51	2148	1912		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

