

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-015-44518</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 4 3 STATE</b>  6. Well Number: <b>24H</b>
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**RECEIVED**

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>NOV 07 2019</b>
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8. Name of Operator <b>OXY USA WTP LP</b>	9. OGRID <b>192463</b>
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10. Address of Operator <b>P.O. BOX 4294, HOUSTON, TX 77210</b>	11. Pool name or Wildcat <b>TURKEY TRACK; BONE SPRING</b>
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**DISTRICT/ARTESIA O.C.D.**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	4	19S	29E		1629'	FSL	360'	FWL	EDDY
BH:	P	3	19S	29E		344'	FSL	20'	FEL	EDDY

13. Date Spudded <b>05/13/19</b>	14. Date T.D. Reached <b>06/10/2019</b>	15. Date Rig Released <b>6/12/2019</b>	16. Date Completed (Ready to Produce) <b>8/4/19</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3405</b>
18. Total Measured Depth of Well <b>18213'</b>	19. Plug Back Measured Depth <b>18140'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name <b>7871' - 18096' MD; BONE SPRING</b>
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	<b>45.5 J55</b>	275'	17-1/2"	460sx <b>C</b>	
9-5/8"	<b>31.0 J55</b>	3024'	12-1/4"	770sx <b>C</b>	
5-1/2"	<b>20.0 P110</b>	18188'	8-1/2"	2730sx <b>A</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>7871-18096', 984 total holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7871' - 18096' MD; 209615bbbls slickwater + 15493823lbs sand</b>
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**28. PRODUCTION**

Date First Production <b>8/17/2019</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Lift</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>9/27/2019</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1416</b>	Gas - MCF <b>1863</b>	Water - Bbl. <b>987</b>	Gas - Oil Ratio <b>1316</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1416</b>	Gas - MCF <b>1863</b>	Water - Bbl. <b>987</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>TO BE SOLD</b>	30. Test Witnessed By 
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31. List Attachments <b>FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: <b>6/12/2019</b>
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude _____ Longitude _____ NAD83
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*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature 	Printed Name <b>Roni Mathew</b>	Title <b>Regulatory Specialist</b>	Date <b>11/4/2019</b>
E-mail Address <b>roni_mathew@oxy.com</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 345'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt TNSL 958'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1160'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1361'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2054'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2538'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2737'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2886'	T. Morrison	
T. Drinkard	T. Bone Springs 3839'	T. Todilto	
T. Abo	T. 1st Bone Springs 6446'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6997'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

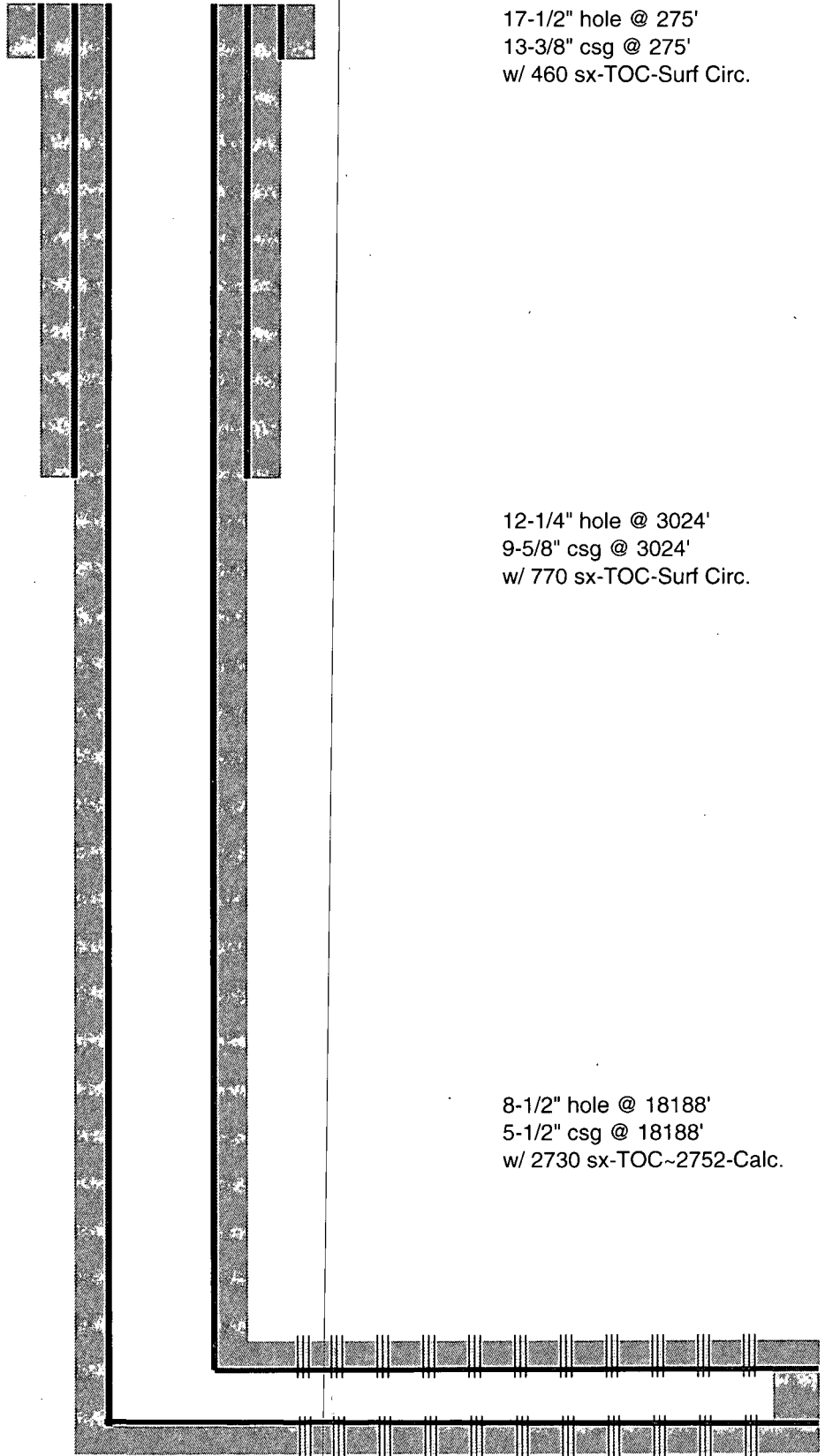
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

OXY USA WTP LP  
Turkey Track 4 3 State #24H  
API No. 30-015-44518



17-1/2" hole @ 275'  
13-3/8" csg @ 275'  
w/ 460 sx-TOC-Surf Circ.

12-1/4" hole @ 3024'  
9-5/8" csg @ 3024'  
w/ 770 sx-TOC-Surf Circ.

8-1/2" hole @ 18188'  
5-1/2" csg @ 18188'  
w/ 2730 sx-TOC~2752-Calc.

Perfs @ 7871'-18096'

TD- 18213' M 7979' V