#### Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JACP 9A VOORia

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL C	COMPL	ETION O	R RE	COI	MPLETI	oEN	FRPRD	<b>FANS</b>	Sept.	٩R٦	ESI	5. Le N	ase Serial ? MNM8813	No. 1 <b>9</b>		
la. Typ		_	Oil Well				-	Other		-				6. If	Indian, Alle	ottee or	Tribe Name	
b. Тур	o. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.  Other									esvr.	7. Unit or CA Agreement Name and No. NMNM139613							
2. Name		Operator A INCORP	ORATE	) E	Mailei		Contact: on_mendic		ENDIOLA	1					ase Name a			AL COM
				AZA SUITE		arialy	n_menuic	3a.	Phone No	incl	ude area	code)			ORRAL F		26 FEDER	AL COM
4 1		HOUSTON	•		1.		1.4 37	Ph	: 432-685	5-5936	3					30-01	5-44729-00	)-S1
		Sec 2	T25S R2	on clearly an 9E Mer NMI	•				-	)*			}	10. F	field and Po URPLE S	ol, or I AGE-V	Exploratory VOLFCAME	(GAS)
	At surface Lot 1 434FNL 1308FEL 32.165341 N Lat, 103.950827 W Lon Sec 35 T24S R29E Mer NMP At top prod interval reported below SWSE 350FSL 2133FEL 32.167500 N Lat, 103.953480 W Lon Sec 26 T24S R29E Mer NMP													11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP 12. County or Parish 13. State				
Sec 26 T24S R29E Mer NMP At total depth NWNE 237FNL 2190FEL 32.195030 N Lat, 103.953550 W Lon													12. County or Parish 13. State NM					
14. Date Spudded 10/02/2018  15. Date T.D. Reached 01/20/2019  16. Date Completed □ D & A   ☑ Ready to Prod. 03/15/2019												rod.	17. Elevations (DF, KB, RT, GL)* 3072 GL					
18. Tota	ıl De	pth:	MD TVD	20705 10366		19.	Plug Back	T.D.:	MD TVD		20571 10365		20. Dep	th Brid	ige Plug Se		MD <sup>.</sup> TVD	·
21. Typ GAN	e Ele IMA	ectric & Oth RAY CBL	er Mechai	nical Logs Ri	un (Sub	mit co	opy of each	1)			22.	Was I	vell cored OST run? tional Sur		<b>⊠</b> No	🔲 Yes	(Submit ana (Submit ana (Submit ana	alysis)
3. Casin	g and	d Liner Reco	ord (Repo	rt all strings														
Hole Si	Iole Size S		Size/Grade			Fop Bottom MD) (MD)			Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount	Pulled
14.7	_	10.750 J55		45.5	45.5 0			454				410		99	0			
	375 750		625 L80	26.4		0	97		3305			1693		613		0		
0.	/50	5.500 P11		20.0		0 200		191				857	ļ. —	208	6200			
24. Tub		Dagand			L					<u> </u>		_	<u> </u>			·		
Size	7	Depth Set (M	(D) P	acker Depth	(MD)	Si	ze De	pth Set (	MD) I P	acker	Depth (	MD)	Size	De	pth Set (M	0)	Packer Dept	h (MD)
		opin ser (iii	,		2)			par set (	<i>(112)</i>	uoitoi	Jopan (		Size		pui set (M	,	Tacker Dept	ii (MD)
25. Prod	ucin	g Intervals					2	6. Perfo	ration Reco	ord				·		,		
Formation				Top	Bottom			Perforated Interval			Size			No. Holes 370 1200 ACT		Perf. Statu	S	
A) WOLFCAMP B)			AIVIP	10687			20541			10 20:	0.3		/-	1200	ACTI	VE		
<u>C)</u>	•			****							1	1		+	·			
D)																		
27. Acid			<del></del>	nent Squeeze	, Etc.						1.50							
	L	epth Interva		541 9296280	OG SLIC	KWA	TER + 2499	90G 7 5%			and Typ 5017968							<del></del>
		1000	. 10 20														<del>-</del>	
20 D . 1		1										-						
26. FIOU		on - Interval	Hours	Test	Oil	7	Gas	Water	Oil G	ravity		Gas		Product	on Method			
roduced 03/17/20		Date 03/30/2019	Tested 24	Production	BBL 4043	, ,	мсғ 9203.0	BBL 8133	Соп.			Gravit	/   ACI	CEP	TEDE	0R	RECO	RDI
hoke	寸:	Tbg. Press.	Csg. 24 Hr.		Oil	Gas		Water	Gas:C	il	-	Well S	Status	FLOWSFRO			SIVI VYELL	
		Flwg. Press. S1 2319.0		9.0 Rate BB1		3	мсғ 9203	BBL 813	Ratio			,	ow	]	חבת	0.0	040	
		ion - Interva	<u> </u>			<u></u>		1	<u>-</u>		-		+		DEC =	3 2	nia T	
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.		-	Gas Gravit	В	JREAL	U OF LAN	46 D MAR	CGALL CAGEMENT	U
Choke	- [1	Fbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio			Well S	ta tus-	ÇAf	RLSBAD F			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #468626 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Prod	luction - Interv	al C							-			
Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil Grav		Gas		Production Method	,
Produced	duced Date Tested		Production	BBL	MCF	BBL	Cort. AP	ı	Gra	ivity		
Choke Size	Tbg. Press. Flwg.			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio			il Status		
	SI	l ress.		BBE			T. Land					
	uction - Interv	<del>,                                     </del>		<b>_</b>	· ·	<b>,</b>						
Date First Produced	Test Hours Test Date Tested Production			Oil BBL	Gas MCF	Water BBL	Oil Grav Cort. AP		Gas Gra	s avity	Production Method	
Choke Size					Oil Gas BBL MCF		Gas:Oil Ratio		We	ell Status		
29. Dispo	osition of Gas(S	Sold, used	l for fuel, vent	ed, etc.)	<u> </u>	<u></u>			1	<del></del>		
30. Summ	nary of Porous	Zones (I	nclude Aquife	rs):						31. For	mation (Log) Markers	
tests,	all important a including dept ecoveries.	zones of p h interva	porosity and collisted, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals and flowing an	d all drill-s d shut-in p	tem ressures				
`	Formation		Тор	Bottom		Descripti	ions, Conte	ents, etc.			Name	Top Meas. Depth
BELL CAI CHERRY	NYON CANYON		3290 4104	4103 5381		OIL, GAS, WATER OIL, GAS, WATER				RU SA	233 571	
BRUSHY BONE SP	CANYON PRING		5382 7001	7000 7928		OIL, GAS, WATER OIL, GAS, WATER				CA LAI	1766 3249	
BONE SP	PRING 1ST PRING 2ND		7929 8569	8568 9837	OIL	., GAS, W. ., GAS, W.	ATER	TER		BE CH	3290 4104	
	PRING 3RD		9838 10410	10409	OIL	, GAS, W. , GAS, W	ATER			BR	USHY CANYON INE SPRING	5382 7001
				ļ		, ,						, , , ,
										ŀ		
	}											
	tional remarks ORMATION											
2ND	BONE SPRIN	NG 85	29' MD 69' MD									
	BONE SPRII FCAMP	10410										
Logs	were mailed	6/12/19										
	e enclosed atta											
	ectrical/Mecha		- 1	. ,		2. Geolog	•			3. DST Re	port 4. Di	rectional Survey
5. Su	ındry Notice fo	r pluggu	ng and cement	verification		6. Core A	naiysis	\		7 Other:		
34. I here	by certify that	the fores	oing and attac	hed informa	tion is com	plete and c	orrect as d	etermine	d from	all available	e records (see attached ins	tructions):
	,,		-	ronic Subm	ission #468	626 Verifi	ed by the	BLM W	ell Info	rmation Sy		
			Committed	For C to AFMSS	OXY USA I for process	NCORPO ing by DIN	RATED, NAH NEG	sent to ti RETE o	ne Carl n 09/27	lsbad 7/2019 (19D	CN0267SE)	
Name	e(please print)	JANA N			<u>-</u>				}	TORY SP	,	
_		.=-										-
Signa	ature	(Electro	nic Submiss	ion)				Date <u>06</u>	1/11/20	19	·	
Title 18 U	U.S.C. Section nited States any	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime f	or any pers	on know	ingly a	nd willfully	to make to any departme	nt or agency

## Additional data for transaction #468626 that would not fit on the form

### 32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

<u>District I...</u> 1625 N. Franch Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S.L., Artesia, N.M. 88210 811 S. First S.L., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brassa Road, Astree, NA 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 12:0 S. St. Francis Dr., Sants Fc, NM 87505 Phome: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> AMENDED REPORT (As-Drilled)

WO 1 160606WL-d-XY (Rev. D) (KA)

API Number Pool Code 30-015-44729 98220 Property Code Property Name Well Number 0767 CORRAL FLY "35-26" FEDERAL COM 34H OGRID No. Operator Name Elevation 6696 OXY USA INC 3071.8 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1 2 25 SOUTH 29 EAST, N.M.P.M. 434 NORTH 1308' EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township Range East/West line County 26 24 SOUTH 29 EAST, N.M.P.M. **NORTH** EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 400 FNL 2186 FEL 640 FTP- 350 FSL 2133 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Y=435126.07 US FT 237 Y=435145.86 US FT X=660958.42 US FT 1219p 1110 27 26 OPERATOR CERTIFICATION I kereby certify that the biformation contained herein is one on BOTTOM HOLE LOCATION NEW HEXICO EAST
NAD 1983
Y=434949.88 US FT
X=658817.96 US FT
LAT.: N 32.1951843\*
LONG:: W 103.9535440\* <u>111</u> Y=432495.59 US FT BOTTOM PERF.
NEW MEXICO EAST
NAD 1983
Y=434789.88 US FT
X=658818.65 US FT <u>'</u>≥ LAT.: N 32.1947444' LONG.: W 103.9535436' 10371. AREA SEK, SE 35 X=438818-51 VS F Y=429843.13 US FT 707 TOP PERF NEW MEXICO EAST NAD 1983 Y=424868.06 US FT X=658861.61 US FT 359.45 LAT.: N 32.1674703 ONG.: W 103.9535179 SURVEYOR CERTIFICATION ļı ing the West was grown on this Y=427188.85 US FT plat was plated from the property denial surveys made by the or unfeet in supervision and that the same is thus and correct to the best of my Delief. KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=424578.06 US FT X=658862.87 US FT GRID RVEY 15079 LAT.: N 32.1666731\* .ONG.: W 103.9535172 Date of Shrick -12133 Signature and Souper Professional Surveyor SSIONA 34 .95 X=434534.77 US FI

2

SURFACE LOCATION NEW MEXICO EAST NAD 1983

Y=424096.67 US FT X=659696.83 US FT LAT.: N 32.1653417 LONG.: W 103.9508276

2次235539.58 場 日

299\*59'42"

GRID AZ