

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Area
JAN 09 2019FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
EMNRD 009 ARTESIA5. Lease Serial No.
NMNM88139

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM139613		
2. Name of Operator OXY USA INCORPORATED			Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			3a. Phone No. (include area code) Ph: 432-685-5936		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T25S R29E Mer NMP At surface Lot 1 434FNL 1308FEL 32.165341 N Lat, 103.950827 W Lon Sec 35 T24S R29E Mer NMP At top prod interval reported below SWSE 350FSL 2133FEL 32.167500 N Lat, 103.953480 W Lon Sec 26 T24S R29E Mer NMP At total depth NWNE 237FNL 2190FEL 32.195030 N Lat, 103.953550 W Lon			8. Lease Name and Well No. CORRAL FLY 35-26 FEDERAL COM 34H		
14. Date Spudded 10/02/2018			15. Date T.D. Reached 01/20/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2019			9. API Well No. 30-015-44729-00-S1		
18. Total Depth: MD 20705 TVD 10366			19. Plug Back T.D.: MD 20571 TVD 10365		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL			11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3072 GL			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	454		410	99	0	
9.875	7.625 L80	26.4	0	9715	3305	1693	613	0	
6.750	5.500 P110	20.0	0	20649		857	208	6200	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10687	20541	10687 TO 20541	0.370	1200	ACTIVE
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10687 TO 20541	9296280G SLICKWATER + 24990G 7.5% HCL ACID W/ 15017968# SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2019	03/30/2019	24	→	4043.0	9203.0	8133.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/128	SI	2319.0	→	4043	9203	8133	2276	PCW	DEC - 3 2019 Bureau of Land Management CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #468626 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/15/19

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3290	4103	OIL, GAS, WATER	RUSTLER	233
CHERRY CANYON	4104	5381	OIL, GAS, WATER	SALADO	571
BRUSHY CANYON	5382	7000	OIL, GAS, WATER	CASTILE	1766
BONE SPRING	7001	7928	OIL, GAS, WATER	LAMAR	3249
BONE SPRING 1ST	7929	8568	OIL, GAS, WATER	BELL CANYON	3290
BONE SPRING 2ND	8569	9837	OIL, GAS, WATER	CHERRY CANYON	4104
BONE SPRING 3RD	9838	10409	OIL, GAS, WATER	BRUSHY CANYON	5382
WOLFCAMP	10410		OIL, GAS, WATER	BONE SPRING	7001

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7929' MD
2ND BONE SPRING 8569' MD
3RD BONE SPRING 9838' MD
WOLFCAMP 10410' MD

Logs were mailed 6/12/19.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #468626 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DINAH NEGRETE on 09/27/2019 (19DCN0267SE)

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #468626 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

