Submit 1 Copy To Appropriate District Properties Mexico Form C-103 and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-45223/ TION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 STATE 1000 Rio Brazos Rd., Aztec, NM 87410 FEE District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PLU 2 TD STATE PROPOSALS.) 8. Well Number SWD 1 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number XTO PERMIAN OPERATING LLC 373075 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 Devonian 4. Well Location Unit Letter\_ feet from the SOUTH line and 659 feet from the EAST line 02 Section Township 26S Range 30E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3214 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Permian Operating INC. respectfully submits this sundry notice to report drilling operations of the referenced well. 09/21/2019 Spud well @ 0300 hours. 09/21/2019-09/25/2019 Drill 24 in hole to TD 1125. Set 18-5/8 J-55 BTC 87.5# csg to 1125. Cmt w/ 1630 sx of Class C Lead cmt, then 755 sx Class C Tail cmt. Circ. 1104 sx to surf. WOC. Test csg to 1500psi 30 mins. Good test. 09/25/2019-09/30/2019 Drill 17-1/2 in hole to TD 3762. Set 13-3/8 HCL-80 BTC 68# csg to 3762. Cmt w/2590 sx Class C Lead cmt, then 785 sx Class C Tail cmt. Circ. 1097 sx to surf. WOC. Test csg to 1500psi 30 mins. Good test. 09/30/2019-10/22/2019 Drill 12-1/4 hole to TD 11435. Set 9-5/8 P-110 BTC 53.5# csg to 11435. DV tool set to 3824. Cmt w 1355 sx Class C Lead, then 525 sx Class C tail cmt. Stage 2 cmt w/ 921 sx Class C Lead cmt, then 160 sx Class C Tail cmt. Circ. 90 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test. 10/22/2019-11/2<u>9/2019 Drill 8-1/2 in hole to TD 1600. Set</u> 7 in HCP-110 BTC 32# csg to 16800. Cmt w/1255 sx Class C Lead cmt. Circ 702 sx to surf. Spud Date: 09/21/2019 11/29/2019 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Allua TITLE Regulatory Analyst DATE 01/16/2020 Type or print name Melanie Collins E-mail address: melanie\_collins@xtoenergy.com PHONE: 432-218-3709 For State Use Only APPROVED BY: Conditions of Approval (if any):

1/29/20 KS