Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter	an
shandoned well. Hee form 2150 2 (ADD) for such means	

5. Lease Serial No. NMNM06764

Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such propos						6. If Indian, Allottee of	r Tribe Name		
						o. ii iidian, monee o	Tribe rame		
SUBMIT IN TRIPLICATE - Other instructions on p					(7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well				,		8. Well Name and No. BUBBLES 22 15 I	FEDERAL 1H		
2. Name of Operator Contact: CHERYL RO XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy			/ELL om	9. API Well No. 30-015-45253-00-X1					
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (Ph: 432-571	include -8205	e area code)		10. Field and Pool or I DELAWARE	Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Ť		-	11. County or Parish,	State		
Sec 22 T19S R30E NESW 19 32.643833 N Lat, 103.957085	00FSL 1800FEL			·		EDDY COUNTY	r, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NA	TURE OF	NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		-		TYPE OF	ACTION	ť			
☐ Notice of Intent	☐ Acidize ′	□ Deepe	n		☐ Product	ion (Start/Resume)	■ Water Shut-Off		
■ Subsequent Report	☐ Alter Casing	☐ Hydra		_	☐ Reclama	ation	☐ Well Integrity		
- · ·	Casing Repair	□ New (Recomp			,	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a		andon		arily Abandon	' ' oddenon ottar up	•	
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug E			☐ Water D				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f	operations. If the operation responded must be file	sults in a multiple of	comple	tion or recon	noletion in a r	new interval, a Form 316	0-4 must be filed once and the operator has		
XTO Energy respectfully subnreferenced well.	nits this sundry notice to re	eport completic	n ope	erations or	the	RECE			
5/25/19 Run CBL/GR/CCL 9412 ft to surface.					JAN 2 4 2020				
5/31/19 MIRU, Pressure test of	asing to 7300 psi, 30 min	s (good). Ope	n slee	eve.				ø	
PBTD = 16813 ft.						EMNRD-OC	D ARTESIA	,	
14. I hereby certify that the foregoing is	true and correct. / Electronic Submission #/ For XTO ENERO nmitted to AFMSS for proce	GY INCORPORA	TED,	sent to the	e Carlsbad	-			
Name (Printed/Typed) CHERYL	ROWELL	1	Γitle	REGULA	TORY CO	ORDINATOR	•		
Signature (Electronic S	Submission)		Date	01/15/20	20				
	THIS SPACE FO	<u> </u>	-			 SE			
		<u> </u>							
_Approved By ACCEPT	ED	_ _ _ _ _ _	TitleP	ETROLEL	N SHEPAR JM ENGINE	EER	Date 01/16/20	20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to cond	litable title to those rights in the	subject lease	Office	Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					villfully to ma	ke to any department or	agency of the United		

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #499387 that would not fit on the form

32. Additional remarks, continued

6/2/19 to 6/25/19 Conduct perf and stimulation operations. 35 stages, 4 spf, 1680 shots, 9503 to 16680 ft. Frac interval using 694,444 gals total fluid, 17,158,799 lbs proppant.

6/26/19 to 6/28/19 RU CT, drill out frac plugs.

10/08/19 Run 2-7/8", L80, 6.5 lb tubing and ESP assembly set at 8595'.

11/12/19 First Oil