

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-015-45268
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Spud Muffin 31-30
8. Well Number	624H
9. OGRID Number	6137
10. Pool name or Wildcat	PURPLE SAGE ; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 2960

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator: Devon Energy Production Company, L.P.

3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location  
 Unit Letter P : 485 feet from the South line and 280 250 feet from the East line  
 Section 31 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:  OTHER: Amended Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **\*AMENDED\***

06/26/2019-10/10/2019: MIRU-WL & PT 5.5" Prod. Csg. to 5000 PSI in 1000 PSI increments 15 mins. Then TSTD Csg. Good to 12,500 for 30 min. TIH & ran CBL, found TOC @ 1870'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 10,221' - 19,842'. Frac totals 19,461,620#PROP., 0g acid, & 345,554.10 bbls. Fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 19,955'. CHC, FWB, ND BOP. No tubing sat at this time. TOP.

RECEIVED  
 JAN 14 2020  
 EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 1/13/2020

Type or print name Erin Workman E-mail address: Erin.Workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 1/23/20

Conditions of Approval (if any):

1/27/20 ES