
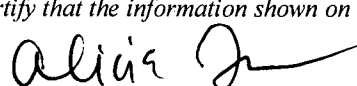


Amended

| | | | | | | | | | | |
|---|-------------------------------------|---|------------------------|---|-----------------------------|---|-----------------|--|--------------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 09 2020 Oil Conservation Division EMNRD-0000ARTESIA Santa Fe, NM 87505 | | | Form C-105 July 17, 2008 | | | | | |
| 1. WELL API NO. 30-015-45279 | | | | | | | | | | |
| 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | |
| 3. State Oil & Gas Lease No. | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name Palmillo 21 State Com | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | 6. Well Number: 227H | | | | |
| 8. Name of Operator Apache Corporation | | | | | | 9. OGRID 873 | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | | | | | | 11. Pool name or Wildcat Winchester Bone Spring West (97569) | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | E | 21 | 19S | 28E | | 1715 | N | 370 | W | EDDY |
| BH: | H | 21 | 19S | 28E | | 1886 | N | 62 | E | EDDY |
| 13. Date Spudded 12/07/2018 | 14. Date T.D. Reached 01/31/2019 | 15. Date Rig Released 02/02/2019 | | 16. Date Completed (Ready to Produce) 09/24/2019 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3458 | | | | |
| 18. Total Measured Depth of Well 12,202/TVD 7310 | | 19. Plug Back Measured Depth 12,159 | | 20. Was Directional Survey Made? yes | | 21. Type Electric and Other Logs Run | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 7481-12113 | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8 | | 48 H40 | | 358 | | 17 1/2 | | 400 c | | 0 |
| 9 5/8 | | 40 J55 | | 3026 | | 12 1/4 | | 1090 c | | 0 |
| 5 1/2 | | 17 P110 | | 12202 | | 8 3/4 | | 1940 9lite | | 0 |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | 25. TUBING RECORD | | | | |
| | | | | | | SIZE 2 7/8 | | DEPTH SET 7079 | | PACKER SET |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 7481-12070 | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 7481-12070 | | TLR=163,785 bbl, 100mesh=5,656,310 lbs, 20/40 =1,234,500 lbs | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 09/24/2019 | | Production Method (Flowing, gas lift, pumping - Size and type pump) flowing | | | | Well Status (Prod. or Shut-in) prod | | | | |
| Date of Test 09/28/2019 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 1133 | Gas - MCF 1262 | Water - Bbl. 1959 | Gas - Oil Ratio | | | |
| Flow Tubing Press. 320 | Casing Pressure 0 | Calculated 24-Hour Rate | Oil - Bbl. 1133 | Gas - MCF 1262 | Water - Bbl. 1959 | Oil Gravity - API - (Corr.) 44.8 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By Apache Corp.  | | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div> <input type="checkbox"/> <input type="checkbox"/> | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | | Printed Name Alicia Fulton | | Title Sr. Regulatory Analyst | | | Date 01/07/2020 | |
| E-mail Address alicia.fulton@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|----------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 1132 | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 1386 | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 1682 | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 1995 | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 2480 | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs 6047 | T. Todilto | |
| T. Abo | T. Rustler | T. Entrada | |
| T. Wolfcamp | T. Tansill | T. Wingate | |
| T. Penn | T. Penrose | T. Chinle | |
| T. Cisco (Bough C) | T. Bowers-SD | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |