Same is care but offer         FECELVED         State of New Mexico         Ferr         Ferr         Close           Mich is care but data, Name         Minimesta and Natural Resources         July 17.2008         July 17.2008           Mark is the state but data, Name         Minimesta and Natural Resources         July 17.2008         July 17.2008           Data and the state but data, Name         State Control During 1000         State Control During 1000         July 17.2008           Data and the state but data         State Control During 1000         State Control During 1000         July 17.2008           Control During 1000         State Control During 1000         State Control During 1000         July 17.2008           Control During 1000         State Control During 1000         State Control During 1000         July 17.2008           Control During 1000         State Control During 1000         State Control During 1000         July 12.2008           Control During 1000         State Control During 1000         State Control During 1000         July 12.2008           Control During 1000         State Control During 1000         July 12.2008         July 12.2008         July 12.2008           Control During 1000         State Control During 1000         July 12.2008         July 12.2008         July 12.2008           State Control During 10000         State C											An	$\sim$	ndo	d			
Date Nume Answer, Arean, Name OCO       Diff Consequencies Dr.         Diff Diff Diff Diff Diff Diff Diff Diff		ate Distric	t Office	REC	EIV	ED	State of Ne	ew N	1exi	co						Fo	orm C-105
Date Nume Answer, Arean, Name OCO       Diff Consequencies Dr.         Diff Diff Diff Diff Diff Diff Diff Diff	District I 1625 N. French Dr., Hobbs, NM 88240									urces						July 17, 2008	
1288 S Promote D, Same E, Sam		nue, Artesi	a, NM 8821				l Concervo	tian	ה:ח	icion							
1288 S Promote D, Same E, Sam	District III 1000 Rio Brazos Rd. Aztec. NMERICAN DD OCD ABJESIA																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG       Search firsting       Search firsting         6       Reason fir filing       Search firsting       Search firsting       Search firsting         COMPLETION REPORT (Fill in beexs #1 through #915 Dar. Rg Released and 192 and/or 33 attend the and the plat to the C-144 desarrer port in accordance with 1915 D1 21 Rg Released and 192 and/or 33 attend the and to the C-144 desarrer port in accordance with 1915 D1 21 Rg Released and 192 and/or 33 attend the and to the C-144 desarrer port in accordance with 1915 D1 21 Rg Released and 192 and/or 30 Molend. TX P3705       307H         10. Address of Operator       9       OCKIP 973         11. Deal ranker of Wilderit       Wilderit. TX P3705         12. Locating       Unit LL       WORK WELL         13. Table Measure of Operator       9       OCKIP 973         13. Table Measure of Operator       10       Padmillo: Bono Spring. Southwest (96413)         13. Table Measure of Operator       10       Padmillo: Bono Spring. Southwest (96413)         14. Dest State of Operator       10       Padmillo: Bono Spring. Southwest (96413)         13. Table Measure of Operator       10       Padmillo: Bono Spring. Southwest (96413)         14. Dest State of Operator       10       Pade Released       16         15. Table Research of Operator       10       10       Pade Released       10         12. Podacting Incord					•••	12.	Santa Fe. 1	NM	875(	3 DI. 05			3. State Oil & Gas Lease No. 317303				
4. Resolve for filing  3. Level Numer v [Inh Agence Conc Nume Parillo 1-14 State Parillo			-		RECC						OG						RELACTO
BI CONFLETION REPORT REFORM FOR Line State and rec wells only)     6. Well Number       #33. mark Officement Ration (INFUR)     3074       #33. mark Officement Ration (INFUR)     0.00000000000000000000000000000000000													5. Lease Name or Unit Agreement Name				
31)       attent his and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)       UNIT         31)       NEW WELL       DURKOVER       DEPENING       PLOBACK       DIFFERINT RESERVOIR       PLOBACK         31)       NEW WELL       DURKOVER       DEPENING       PLOBACK       DIFFERINT RESERVOIR       PLOBACK         301       Vertical Mathematics       Set		COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)															
Bit NUW WELL         ORROVER         DEPENDING         PLUGBACK         DIFFERENT RESERVOR         OFFIER           8. Name of Operation         9. GGR00 g73         10. Address of Operation         9. GGR00 g73           10. Address of Operation         9. GGR00 g73         11. End ame or Wildsat         Paimilio: Bone Spring, Southwest (96413)           12. Location         Unit Lit         Section         Township         Range         Lot         Feet from the         NNE Line         County           13. Daes Syndod V         M         15         198         206         631         NNE County         Eddy         Eddy           14. End Amsared Depth of Well         15         198         206         10.024/2019         17. Encations (DF and KRU, WELL)         Eddy         17. Encations (DF and KRU, WELL)         Eddy           13.1. Post Syndod V         14. Bar County         19. Figge fielk Messared Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         11. Float Massed Depth         20. WaS Directional Survey Made?         2	#33; attach this an	d the plat	TACHMH to the C-1	ENT (Fill 44 closur	l in boxe e report	s#1 thr in acco	ough #9, #15 D rdance with 19.	ate Rig 15.17.1	g Relea 13.K N	ased and IMAC)	#32 and	/or	307H				
10. Address of Operator 303 Vetorans Airpark Lane, Suite 1000       11. Peol name or Widoat Palmillo: Bone Spring, Southwest (96413)         11. Pol name or Widoat Palmillo: Bone Spring, Southwest (96413)       12. Location 1       11. Peol name or Widoat Palmillo: Bone Spring, Southwest (96413)         Surface:       M       14       195       28E       631       5       351       W       Eddy         Bit:       M       14       195       28E       631       5       351       W       Eddy         Bit:       M       14       195       28E       631       5       54       W       Eddy         Bit:       M       15       198       28E       240       249       5       54       W       Eddy         Bit:       M       105       105 Date Rig Released 06/09/2019       10.046 Med Date Completion       17. Elevations (DF and REL, RE, GR, REL NONE       17. Elevations (DF and REL, RE, GR, REL NONE       17. Elevations (DF and REL, RE, GR, REL NONE       12. Type: Elevit and Other Logs Run NONE       13. S       10. S		/FLL	WORKC	OVER	DEEPE	NING	PLUGBAC	к 🗆 і	DIFFE	RENT	L RESERV	/OIR	VIR 🔲 OTHER				
10. Address of Operator 303 Vetorans Airpark Lane, Suite 1000       11. Peol name or Widoat Palmillo: Bone Spring, Southwest (96413)         11. Pol name or Widoat Palmillo: Bone Spring, Southwest (96413)       12. Location 1       11. Peol name or Widoat Palmillo: Bone Spring, Southwest (96413)         Surface:       M       14       195       28E       631       5       351       W       Eddy         Bit:       M       14       195       28E       631       5       351       W       Eddy         Bit:       M       14       195       28E       631       5       54       W       Eddy         Bit:       M       15       198       28E       240       249       5       54       W       Eddy         Bit:       M       105       105 Date Rig Released 06/09/2019       10.046 Med Date Completion       17. Elevations (DF and REL, RE, GR, REL NONE       17. Elevations (DF and REL, RE, GR, REL NONE       17. Elevations (DF and REL, RE, GR, REL NONE       12. Type: Elevit and Other Logs Run NONE       13. S       10. S	8. Name of Operat	<sup>tor</sup> Apad	che Corp	ooration									9. OGRID 87	3			
12.1 Catton         Umit Int         Section         1 ownship         Range         Lut         Feet from the Surface:         N/S Line         Feet from the Feet from the Surface:         K         Image         County           Surface:         M         14         19S         22E         631         S         345         W         Eddy           13. Das Spudded         14. Date T.D. Rewhed 060/92/019         15. Date R.B. Released 060/92/019         16. Date Completed (Rewly to Produce)         17. Elevations (DF and RKU). R.T. GR. etc.) 3446           13. 313         13767         20. Was Directional Survey Made? yes         21. Type Electric and Other Logs Run NONE           21. Obditing Interval(s), of this completion - Top, Bottom, Name         20. Was Directional Survey Made? yes         21. Type Electric and Other Logs Run NONE           23. MEGHT LB.PT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13. 38         48         303         17. 1/2         400         0         0           95/6         40         3525         12. 1/4         1000         0         0           95/8         40         3525         12. 1/4         1000         0         0           95/8         40         352/7         12. 1/2         0	10. Address of Op	erator 30	3 Vetera	ans Airp	ark Lar	ne, Su	ite 1000		-				11. Pool name or Wildcat				
Surface:         M         14         19S         28E         631         S         361         W         Eddy           Bit:         M         15         19S         28E         349         S         54         W         Eddy           Bit:         M         15         19S         28E         349         S         54         W         Eddy           10/202019         06/09/2019         06/09/2019         10/24/2019         17. Flevation (P and R&B, RT, GR, ec) 3446         17. Flevation (P and R&B, RT, GR, ec) 3446         RT, GR, ec) 3446         RT, GR, ec) 3446         NONE           22. Poducing inscreat(s), of this completion - Top, Bottum, Name         0 wis Directional Survey Made?         17. Type Electric and Other Logs Run NONE         NONE           23.         CASING SIZE         WEIGHT LB.FT.         DEPTH SIT         HOLE SiZE         CEMENTING RECORD         AMOUNT PULLED           13.3/8         48         303         17.12         400         0         0           13.3/8         48         303         17.12         EMOUND         0         0           24.         LINER RECORD         SiZE         TUBING RECORD         AMOUNT PULLED           25.         TOP         BOTTOM         SACKS	12.Location					hip	Range	Lot		Feet from the							
Bit:         M         15         19S         28E         349         S         54         W         Eddy           13         Date Spudded         14         Date T.D. Reached         15         Date Rig Released         16. Date Completed (Ready to Produce)         17. Elevanons (DF and RES.           13         Did Spudded         19. Plug Back Measured Depth         20. W& Directional Survey Made?         21. Type Electric and Other Logs Run NONE           22. Producting Interval(s), of this completion - Top, Bottom, Name         23. Start         CASING SIZE         WEIGHT LB./FT         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           23. SING SIZE         WEIGHT LB./FT         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13.38         48         303         17.12         400         0         0           9.5/6         40         3525         12.174         1000         0         0           51/2         20         13813         8.3/4         3075         0         0         0           24.         LINER RECORD         25.         TUBING RECORD         26.         TUBING RECORD         27.8         8254         0         0         0         0         <	Surface:	М	_	14	19	S		1						· · · · · ·			
13 Dase Spudded       14 Dase T.D. Reached       15 Dase Kig Released       16 Date Completed (Ready to Produce)       17 Elevations (DF and RKE, RT, GK, etc.) 3446         18 Total Measured Depth of Well       19 Ping Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run NONE         22. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run NONE         23.       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         13.378       48       303       17 1/2       400       0         9 5/8       40       3525       12 1/4       1000       0         14 Jake       20       13813       8 3/4       3075       0         24.       LINER RECORD       SIZE       TUBING RECORD       AMOUNT PULLED         15 ZZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25       TUBING RECORD       SIZE       DEPTH SET       PACKER SET         25.       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. <td></td> <td></td> <td></td> <td>15</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>349</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				15		-					349						
18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Wak Directional Survey Made <sup>2</sup> 21. Type Electric and Other Logs Rum         138.13       13767       20. Wak Directional Survey Made <sup>2</sup> 21. Type Electric and Other Logs Rum         22. Producting Interval(s), of this completion - Top, Bottom, Name       20. Wak Directional Survey Made <sup>2</sup> 21. Type Electric and Other Logs Rum         23.       CASING SIZE       WEIGHT LB.PT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.378       48       303       17.112       400       0         9.578       40       35225       12. 1/4       1000       0         24.       LINER RECORD       25       TOP       EOTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       27.718       8254       27.400       27.718       8254         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       Brob-13721       Size and system       Size and system       Gas - Oil Ratio       10.         28       PRODUCTION       26.8       374       16.29       40				eached								leted	(Ready to Proc				
13813       13767       yes       NONE         22. Producting future/al(s), of this completion - Top, Boltom, Name       NONE       NONE         8709-13721       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         13 3/8       48       303       17 1/2       400       0         9 5/8       40       3525       12 1/4       1000       0         9 5/8       40       3525       12 1/4       1000       0         24.       LINER RECORD       25.       TUBING RECORD         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FAACTURE, CEMENT, SUBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       27.       27.       CDS SHOT, FAACTURE, CEMENT, SUBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       10.       27.       CDS SHOT, FAACTURE, CEMENT, SUBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       26.8       37.4       162.9       40       162.9       40		1						oth				iona	I Survey Made?				-
23. CASING RECORD (Report all strings set in well)         CASING SIZE         13.3%       48       303       17.1/2       400       0         13.3%       48       303       17.1/2       400       0         9.5%       40       3525       12.1/4       1000       0         9.5%       40       3525       12.1/4       1000       0         24.       20       13813       8.7/4       3075       0         24.       LINER RECORD       25.       TUBING RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25.       TUBING RECORD       27.8       8264       27.8         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       100 mean-e108770 hz, 2040-2016000 hs       10/24/2019       Production Method ( <i>Plowing, gas lift, pumping - Size and type jump</i> )       Well Status ( <i>Prod. or Shut-ini</i> )       prod         10/24/2019       Production Method ( <i>Plowing, gas lift, pumping - Size and type jump</i> )       Well Status ( <i>Prod. or Shut-ini</i> ) <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ine unit o</td><td>nor Bogs Run</td></td<>																ine unit o	nor Bogs Run
CASING SIZE         WEIGHT LB //T.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13 3/8         48         303         17 1/2         400         0           9 5/8         40         3525         12 1/4         1000         0           5 1/2         20         13813         8 3/4         3075         0           24.         LINER RECORD         25         TUBING RECORD         25           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZE         DEPTH SET         PACKER SET           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC.         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED           8709-13721         Production         Production Method (Flowing: gas lift, pumping: Size and type pump)         Weil Status (Prod. or Shut-in)           10/24/2019         gas lift         Pord n For         Oil - Bbl         Gas - MCF         Water - Bbl.         Gas - Oil Raving - API - (Corr.)           10/24/2019         24         Oil - Bbl         Gas - MCF         Water - Bbl.         Oil Graving - API - (Corr.)           10/24/2019         24         Oil - Bbl         Gas - MCF         Water - Bbl.         O		rval(s), o	f this com	pletion - 7													
13 3/8       48       303       17 1/2       400       0         9 5/8       40       3525       12 1/4       1000       0         5 1/2       20       13813       8 3/4       3075       0         24.       LINER RECORD       25       TUBING RECORD       25         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25       TUBING RECORD       25       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       27.8       8254		<del></del>						<u>ORI</u>	D (R			ring			-		
9 5/8       40       3525       12 1/4       1000       0         5 1/2       20       13813       8 3/4       3075       0         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       27.       RECORD       27.       RECORD       SIZE         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       B709-13721       100 mesh-#128720 bit, 2040-201600 bit, 2040-2017       Sold       Sold </td <td></td> <td>E</td> <td>WEIG</td> <td></td> <td>·1.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="6"></td>		E	WEIG		·1.												
24.       LINER RECORD       25       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       8709-13721       100 mesh-et/26720 lbs, 2040-201600 lbs       1024/2019         28.       PRODUCTION       1024/2019       gas lift       production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/28/2019       24       Choke Size       Production Fer Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio         10/28/2019       24       Choke Size       Prod n For Test Period       268       374       1629       40         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By Apache Corp.       31. List Attachments       Sold       30. Test Witnessed By Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104       Latitude       Longitude       NAD 1927 1983         31. If an on-site burial was used at the well, report the exact location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the temporar		_			-												
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       8709-13721       100 mean =8126720 bs. 2040e 2016000 bs       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       900 mean =8126720 bs. 2040e 2016000 bs       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) prod         28.       PRODUCTION         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) prod         30.17 Est       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       268       374       1629       40         31. List Attachments       Inclination Report, C-102, C-103, C-104       30. Test Witnessed By       Apache Corp.       31. Far on-site burial:       Lanitude       Longitude       NAD 1927 1983	5 1/2		•••	20			13813			83	/4		30	75		0	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       8709-13721       100 mean =8126720 bs. 2040e 2016000 bs       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       900 mean =8126720 bs. 2040e 2016000 bs       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) prod         28.       PRODUCTION         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) prod         30.17 Est       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         29.       Disposition of Gas (Sold, used for fuel, vented, etc.)       268       374       1629       40         31. List Attachments       Inclination Report, C-102, C-103, C-104       30. Test Witnessed By       Apache Corp.       31. Far on-site burial:       Lanitude       Longitude       NAD 1927 1983										· -							
Performation     Define of the formation     Define of the formation       26.     Perforation record (interval, size, and number)     27.8     27.8     27.8       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       27.9     DepTH INTERVAL     AMOUNT AND KIND MATERIAL USED       8709-13721     9709-13721     100 mesh =8128720 lbs. 20409-2016000 lbs       28.     PRODUCTION       Date First Production     Production Method (Flowing. gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       10/28/2019     24     Prod'n For     Oil - Bbl     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     37.4     1629     4.0       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     30. Test Witnessed By     Apache Corp.       31. List Attachments     Inclination Report, C -102, C -103, C -104     Inclination of the on-site burial:     Latitude     Longitude     NAD 1927 1983       1     hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Singature     Title Sr. Regulatory Analyst     Date 01/08/2020	24.	L.				LINI	ER RECORD					25.	<u>Т</u> Т	UBING RE	L CORD		
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL         8709-13721       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       28.       PRODUCTION       100 mesh=8128720 lbs. 20/40- 2016000 lbs       100         Date First Production 10/24/2019       Production Method (Flowing. gas lift, pumping - Size and type pump) 10/24/2019       Well Status (Prod. or Shui-in) prod       prod         Date of Test 10/28/2019       Hours Tested 24       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         31. List Attachments Inclination Report, C-102, C-103, C-104       30. Test Witnessed By Apache Corp.       Apache Corp.       31. List Attachments       Inclination of the on-site burial: Latitude       Longitude       NAD 1927 1983       I Apache Corp.       NAD 1927 1983	SIZE	TOP		BOI					IT SCREEN			SIZ				PACK	ER SET
8709-13721       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       100 mesh = 8126720 lbs, 20/40= 2016000 lbs         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/24/2019       gas lift       prod         Date of Test       Hours Tested       Choke Size       Production Fer Test Period       26.8         10/28/2019       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Calculated 24- Hour Rate       26.8       37.4       162.9       4.0         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By Apache Corp.       30. Test Witnessed By Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104            33. If an on-site burial was used at the well, report the exact location of the temporary pit.            33. If an on-site burial was used at the well, aftach a plat with the location of the temporary pit.             33. If an on-site burial was used at the well, report the exact location of the on-site burial: <td></td> <td>+ -</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td>·</td> <td><u> </u></td> <td></td> <td>2 7/8</td> <td>825</td> <td>54</td> <td>_</td> <td></td>		+ -							_	·	<u> </u>		2 7/8	825	54	_	
8709-13721       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8709-13721       100 mesh=8126720 lbs, 20140= 2016000 lbs         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/24/2019       gas lift       prod         Date of Test       Hours Tested       Choke Size       Prodn For         10/28/2019       24       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90.       Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Inclination Report, C-102, C-103, C-104       30. Test Witnessed By         32. If a temporary pit was used at the well, report the exact location of the temporary pit.       33. If a non-site burnal       Inclination Report, C-102, C-103, C-104         33. If a temporary pit was used at the well, report the exact location of the temporary pit.       Intege Corp.       NAD 1927 1983         1	26. Perforation r	ecord (in	terval, size	e, and nun	nber)				27.	ACID,	SHOT,	FR.	ACTURE, CE	MENT, SQI	JEEZE.	ETC.	·
28.       PRODUCTION         Date First Production       Production Method (Flowing. gas lift. pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/24/2019       gas lift       prod         Date of Test       Hours Tested       Choke Size       Prod'n For         10/28/2019       24       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Sold       Apache Corp.       31. List Attachments         Inclination Report, C -102, C -103, C -104       33. If a non-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Oil/08/2020         Signature       M & & W & Name       Alicia Fulton       Title Sr. Regulatory Analyst       Date 01/08/2020										THINT	ERVAL	VAL AMOUNT AND KIND MATERIAL USED					
Date First Production       Production Method (Flowing. gas lift. pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/24/2019       gas lift       prod         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Test Period       268       374       1629       Oil Gravity - API - (Corr.)         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Calculated for fuel, vented, etc.)       268       374       1629       40         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104       30. Test Witnessed By       Apache Corp.         33. If an on-site burial was used at the well, report the exact location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Intitude       Intitude       Intitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       Name       Alicia Fulton       Title<	8709-13721	8709-13721						8709-	13/21		100 mesn =8126720 lbs, 20/40= 2016000 lbs				) lbs		
Date First Production       Production Method (Flowing. gas lift. pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10/24/2019       gas lift       prod         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10/28/2019       24       Test Period       268       374       1629       Oil Gravity - API - (Corr.)         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Calculated for fuel, vented, etc.)       268       374       1629       40         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104       30. Test Witnessed By       Apache Corp.         33. If an on-site burial was used at the well, report the exact location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Intitude       Intitude       Intitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       Name       Alicia Fulton       Title<	28							PDC		CTI							
Date of Test 10/28/2019       Hours Tested 24       Choke Size Test Period       Prod'n For 268       Oil - Bbl 268       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure Press.       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.) 40         29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104       Sold       30. Test Witnessed By Apache Corp.         33. If an on-site burial was used at the well, report the exact location of the temporary pit.       Sold       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Name       Name       Oil/08/2020		ion		Product	ion Meth	od (Flo						)	Well Status	(Prod. or Shi	ıt-in)		
10/28/2019       24       Test Period       268       374       1629       Oil Gravity - API - (Corr.) 40         Flow Tubing Press.       Casing Pressure Press.       Calculated 24- Hour Rate       Oil - Bbl. 268       Gas - MCF 374       Water - Bbl. 1629       Oil Gravity - API - (Corr.) 40         29. Disposition of Gas (Sold. used for fuel, vented, etc.) Sold       Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104       30. Test Witnessed By Apache Corp.         33. If an on-site burial was used at the well, attach a plat with the location of the emporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name       Oil/08/2020	10/24/20	19		gas lift							1		prod				N
10/20/2019       24       268       374       1629         Flow Tubing Press.       Casing Pressure Hour Rate       Calculated 24- 268       Oil - Bbl. 268       Gas - MCF 374       Water - Bbl. 1629       Oil Gravity - API - (Corr.) 40         29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104       30. Test Witnessed By Apache Corp.         32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name       Printed Alicia Fulton       Title Sr. Regulatory Analyst       Date 01/08/2020			Tested	Cho	ke Size				Oil -	Bbl		Gas	s - MCF	Water - Bb	ol.	Gas - C	il Ratio
Press.       Hour Rate       268       374       1629       40         29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104       30. Test Witnessed By Apache Corp.         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature       Printed Name       Alicia Fulton       Title       Sr. Regulatory Analyst       Date 01/08/2020							Test Period		268	I		37	4	1629			r.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Micia Fulton       Title       Sr. Regulatory Analyst       Date       01/08/2020		Casing	Pressure			4-	1		1		CF	- 1		Oil Gi	-	PI - (Cor	r.)
Sold       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Alicia Fulton       Title         Sr. Regulatory Analyst       Date         01/08/2020																	
31. List Attachments       Inclination Report, C-102, C-103, C-104         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Alicia Fulton       Title         Sr. Regulatory Analyst       Date         01/08/2020	Sold																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       Alicia Fulton         Signature       Jate       01/08/2020	31. List Attachments Inclination Report, C-102, C-103, C-104																
Latitude       Longitude       NAD 1927       1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       NAD 1927       1983         Signature       I a graduate       I a graduate       Printed       Alicia Fulton       Title       Sr. Regulatory Analyst       Date       01/08/2020																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Name       Alicia Fulton         Title       Sr. Regulatory Analyst         Date       01/08/2020									D 1927 1983								
Signature WM & & The Name Alicia Fulton Title Sr. Regulatory Analyst Date 01/08/2020	I hereby certify	that th	e inform	ation sl	hown o	n both	n sides of this	form	is tr	ue and	compl	ete		f my knowle	edge ar	d belief	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
E-mail Address alicia.fulton@apachecorp.com	Signature	Мj	5	: 'A				Fulto	n		Tit	Title Sr. Regulatory Analyst Date 01/08/2020					
	E-mail Addres	<sub>s</sub> alicia	fulton@	apache	corp.co	m											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 830	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1213	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1650	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2460	T. Simpson	T. Manços	T. McCracken				
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6397	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2 from to	

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology