Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved By

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Form 3160-5 June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM15302 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such propos SUBMIT IN TRIPLICATE - Other instructions on page 2				an				
							reement, Name and/or No.	
	TAIPLICATE - Other inst	ructions on p	age 2			The same of the same	Johnson, Traine and of Tro.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						Well Name and No. CORRAL CANYON FED 24H		
2. Name of Operator Contact: MELANIE COLLING XTO ENERGY INCORPORATED E-Mail: melanie_collins@xtoenergy.com						9. API Well No. 30-015-45431-00-X1		
3a. Address 3b. Phone No. (included) 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218-370 MIDLAND, TX 79707 Ph: 432-218-370						10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE		
4. Location of Well (Footage, Sec., F., R. M., or Survey Description)						11. County or Parish, State		
Sec 10 T25S R29E NENE 285FNL 330 FEL 32.151180 N Lat, 103.964806 W Lon						EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NA	TURE OF	NOTICE,	REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION .				TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepe	en		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Hydra	aulic F	racturing	☐ Reclamation		■ Well Integrity	
Subsequent Report ✓	□ Casing Repair	☐ New Const						
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and		and A			arily Abandon	Production Start-up	
	Convert to Injection	🗖 Plug l	Back		☐ Water D	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface lo the Bond No. on t ults in a multiple	cations file with comple	and measure h BLM/BIA. etion or recon	ed and true ve Required sub apletion in a r	rtical depths of all pert osequent reports must be new interval a Form 31	inent markers and zones. be filed within 30 days 160-4 must be filed once	
XTO Energy, Inc. respectfully oil on the referenced well.	submits this sundry notice	•	.	•		•		
PBTD: 14200.				ted for record NMOCD RECEIVED				
06/29/2019 Run RCB/GR/CCL from 9330 ft. to surface.				ed for rec	ord / NM	OCD TO	•	
06/30/2019 MIRU. Pressure test csg to 6700 psi. Open sleeve.						JA	N 27 2020	
08/30/2019-09/06/2019 Perf and stimulation operations in 25 stages, 1200 ft. with 497,714 gals of fluid and 12,144,105 lbs. proppant.				shots, from	9360 to 14	106 EMNRD	OCD ARTESIA	
·					•			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #5 For XTO ENERG	00133 verified	by the	BLM Well sent to the	Information	System		
	mitted to AFMSS for proce	ssing by PRISC	CILLA	PEREZ on	01/21/2020	•		
Name (Printed/Typed) MELANIE	COLLINS		Title	HEGULA	TORY ANA	ALYSI		
Signature (Electronic Submission) Date					20 .			
	THIS SPACE FO	R FEDERAL	OR	STATE O	FFICE US	SE		
Approved By ACCEPTED					I SHEPARI M ENGINE		Date 01/23/2020	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

1/31/20 KS

Additional data for EC transaction #500133 that would not fit on the form

32. Additional remarks, continued

09/19/2019-10/19/2019 Drill out plugs, set packer at 8219 ft.

10/30/2019 Run 2-7/8 in tbg set at 8248 ft.

11/11/2019 Burst disc.

First oil: 12/07/19.