

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

| | |
|--|--|
| WELL API NO. | 30-015-45637 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | LONE TREE DRAW 14-13 STATE COM |
| 8. Well Number | 335H |
| 9. OGRID Number | 6137 |
| 10. Pool name or Wildcat | CARLSBAD; BONE SPRING, EAST |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | GL: 3260 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator Devon Energy Production Company, L.P. |
| 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 |
| 4. Well Location Unit Letter M : 396 feet from the South line and 195 feet from the West line Section 14 Township 21S Range 27E NMPM County EDDY |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3260 |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/18/2019 - 11/21/2019: MIRU WL. TIH & ran CBL, found TOC @ 2800'. Spoke with Ray Podany about proper time to remediate cement. Agreed to squeeze prod. cmt when the well is converted to rod pump. PT 5.5" Prod. csg to 7,500, good for 30 min. Perf Bone Spring, 9,154'-19126'.
Frac totals 15,027,970#PROP., 2352 g. ACID, 146,185.40 BBLS FLUID. ND frac MIRU PU, NU BOP, DO plugs & CO to PBTD 19,138'. CHC, FWB, ND BOP. . RIH w/264 jts 2-7/8" L-80 tbg, set @ 8749'. TOP.TOP.

Notify OCD 24 hrs. prior to any work done.

RECEIVED

JAN 10 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 1/9/2020

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature] TITLE: Staff Mgr DATE: 1/23/20
Conditions of Approval (if any):

1/29/20 KS