Submit 1 Copy To Appropriate District Office	State of New Mexico	•	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Reso	urces	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		1 20	/ELL API NO. 0-015-45681	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	1 2 1 N	Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE	
District IV – (505) 476-3460	Santa Fe, NM 87505	6.	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Т   Т	TURKEY TRACK 8 7 STATE	
· _	Gas Well Other	8.	Well Number	
			201H '	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP		9.	9. OGRID Number	
3. Address of Operator		10	192463 10. Pool name or Wildcat	
	4294, HOUSTON, TX 77210-4294	'`	TURKEY TRACK; BONE SPRING	
4. Well Location			TOTALET TOTAL OF TAINS	
Unit Letter D (1114 feet from the NORTH line and 475) feet from the WEST line				
Section 9 Township 19S Range 29F NMPM County EDDY				
	11. Elevation (Show whether DR, RKB, R		County EBB 1	
the state of the second section of the second	3396 GR	, 011, 010.)		
Read strained Straine Administration (A Mind. La April 1997).				
12. Check A	ppropriate Box to Indicate Nature of	Notice, Re	port or Other Data	
			•	
NOTICE OF IN			QUENT REPORT OF:	
PERFORM REMEDIAL WORK	<del>-</del>	DIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		ENCE DRILLI	<u> </u>	
PULL OR ALTER CASING	MULTIPLE COMPL   CASIN	G/CEMENT JO	в 🗆	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER	· DEDEODAT	ONS/TUBING	
OTHER: PERFORATONS/TUBING  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.  **AMENDED**				
	==			
RUPU 8/2/19. RIH to log then clean out to PBTD 18202'MD. Pressure test 5-1/2" casing to 9800psi for 30 min, good test. RIH and perf				
from 8062' to 18159' Total 1008 holes, frac in 42 stages with 220538 bbls slickwater and 16110995 lbs sand. 8/18/19 RD Schlumberger.				
RIH and clean out, turn to flowback and test well for potential. 10/10/19 RIH with 2-3/8" tbg & set @ 7636' and packer set @ 7624, RI				
H w/ gas lift, RD 10/11/19. Well rea			,	
		•		
			RECEIVED	
•			JAN 28 2020	
			EMNRD-OCD ARTESIA	
2/16/10		6/15/19		
Spud Date: 3/16/19	Rig Release Date:	0/13/19		
<del></del>				
Il and a satisfy that the information	above is true and complete to the best of my	lenovylodeo or	ad holiof	
Thereby certify that the information a	bove is true and complete to the best of my	Kilowicuge ai	d bener.	
Roni Max	thon			
SIGNATURE CONTENTS	thew _titleregulatory spe	CIALIST	DATE1/16/20	
Type or print nameRONI MATHEW E-mail address: _roni_mathew@oxy.com PHONE: _713-215-7827  For State Use Only				
APPROVED BY: Staff Mg DATE 1/28/20 Conditions of Approval (if any):  1/31/20 KG				
Conditions of Approval (if any):			1/21/20	
			101100 Kg	