Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resou 1625 N. French Dr., Hobbs, NM 88240	WELL API NO
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	ON 30-015-46276  5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE ☐ FEE ☐
District IV - (505) 476-3460 Santa Fe, NIVI 8/303 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 325165
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	QUAIL 2 STATE COM
1. Type of Well: Oil Well	8. Well Number #724H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702  4. Well Location	98220 PURPLE SAGE; WOLFCAMP (GAS)
Unit Letter C: 715 feet from the NORTH line	and 2114 feet from the WEST line
Section 2 Township 26S Range 30E	NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, 3211 GL	GR, etc.)
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ☐ ALTERING CASING ☐ NCE DRILLING OPNS.☑ P AND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/	CEMENT JOB 🗵
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	*.
OTHER:  OTHER:  OTHER:  OTHER:	DRILL CSG Amended
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul	
proposed completion or recompletion.  10/27/19 20" Conductor @ 115'	
11/27/19 12-1/4" HOLE 11/27/19 Surface Hole @ 1,268' MD, 1,267' TVD	
Casing shoe @ 1,253' MD Ran 1,253' 9-5/8" 40# J-55 LTC	
Lead Cement w/ 560 sx Class C(1.76 yld, 13.5 ppg), Trail w/ 90 sx.Class C (1.36 yld, 14.8 ppc Test casing to 1,500 psi for 30 min - Good. Circ 319 sx cement to surface Resume Drilling 8-3	
12/14/19 8-3/4" hole Intermediate Hole @ 10,580' MD, 10,517' TVD Casing shoe @ 10,565' MD	RECEIVED
Casing shoe @ 10,565' MD Ran 1,435' 7-5/8", 29.7#, ECP-110 BTC SC (0' - 1,435'), Ran 9,130' 7-5/8", 29.7#, ECP-110 N Stage 1: Cement w/ 380 sx Class H + 1% MagOx + 0.1% C-37 + 0.4% C-47B + 0.2% C-20 (1.	IO-FXL (1,435' - 10,565')
Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 4,600 by C Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld 14.8 ppg) TOC @ 269' by Calc	20 yld, 15.6 ppg) alc  JAN 1 3 2020
Stage 3: Top out w/ 37 sx Class C (1.38 yld, 14.8 ppg) TÓC @ surface Resume drilling 6-3/4	EMNRD-OCD ARTESIA
Snud Date: 10/27/19 Rig Release Date:	
Spud Date: 10/27/19 Rig Release Date:	
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I hereby certify that the information above is rue and complete to the best of my ki	nowledge and belief.
SIGNATURE / W Delle TITLE Sr. Regulatory	Administrator DATE 01/09/20
Type or print name Emily Follis E-mail address: emily_for State Use Only	ollis@eogresources.comONE: 432-848-9163
APPROVED BY: TITLE STATE	DATE 1/15/2 G
Conditions of Approval (if any):	1/29/20 KS
	1/20/20 26
	1/21/20 -7