Submit 1 Copy To Appropriate District Office District I – (575) 393-6161  State of New Mexico Energy, Minerals and Natural Reso	Form C-103 urces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-46278
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV - (505) 476-3460 Santa Fe, NIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 325165
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	QUAIL 2 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #768H
2. Name of Operator	9. OGRID Number
EOG RESOURCES  3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	98220 PURPLE SAGE; WOLFCAMP (GAS
4. Well Location Unit Letter D 485 feet from the NORTH line	e and 273 feet from the WEST line
Section 02 Township 26S Range 30	DE NMPM County LEACO, NM V
11. Elevation (Show whether DR, RKB, RT 3207 GL	T, GR, etc.)
	YY'
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IIAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS ☑ P AND A ☐
PULL OR ALTER CASING  MULTIPLE COMPL  CASING	G/CEMENT JOB 🗵
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	
proposed completion or recompletion.	and the Completions. Truckin wendore diagram of
20" conductor @ 115' 10/31/19 12-1/4" hole	
10/31/19 Surface Hole @ 1,173' MD, 1,142' TVD Casing shoe @ 1,158' MD	
Ran 1,158' 9-5/8" 40# J-55 LTC Lead Cement w/ 510 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14. Test casing to 1,500 psi for 30 min - OK. Circ 182 sx cement to surface Resume drilling 8	8 ppg)
11/10/19 8-3/4" hole	
11/10/19 Intermediate Hole @ 10,533' MD, 10,503' TVD	RECEIVED
Ran 1,057' 7-5/8", 29.7#, ECP-110 BTC SC (0' - 1,057') Ran 9,461' 7-5/8", 29.7#, HCP-110 MO-FXL (1,057' - 10,518')	JAN 1 3 2020
Stage 1: Lead Cement w/ 400 sx Class H(1.22 yld, 15.6 ppg) Test casing to 1,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 5,770 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ 50' by ©	by Calc
Stage 3: Top out w/ 375 sx Class C (1.35 yld, 14.8 ppg) TOC @ surface Resume drilling	EMNRD-OCD ARTESIA
Spud Date: 10/31/19 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
That I la	04/00/00
SIGNATURE / / / TITLE Sr. Regulator	y Administrator DATE 01/09/20
71 1	follis@eogresources.comONE: 432-848-9163
For State Use Only	1 11-1
APPROVED BY:  Conditions of Approval (if any):	DATE 1/15/2 3
	1/2/2- 46
	1/29/20 KS