Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 RECEIVED gy, Minerals and Natural Res 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 JAN 2 3 2020 CONSERVATION DIVI	SION 30-015-46301
<u>District III</u> – (505) 334-6178 1220 South St. Francis D	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Azus NRD-OCD ARTS Ala Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Šanta Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A Remuda N. 25 State
PROPOSALS.)	8. Well Number 908H
<ol> <li>Type of Well: Oil Well  Gas Well  Other</li> <li>Name of Operator</li> </ol>	9. OGRID Number
XTO Energy	005380
3. Address of Operator	10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707  4. Well Location	Culebra Bluff; Bone Spring South
	ine and 615 feet from the FEL line
Section 25 Township 23S Range 30	
11. Elevation (Show whether DR, RKB,	
3076 GL	
12 Charle Ammunuista Payeta Indiasta Natura	of Nation Day and an Other Date
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
_	DIAL WORK ALTERING CASING
<u>=</u>	VENCE DRILLING OPNS. □ PAND A □ □ VG/CEMENT JOB ☑
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM  OTHER:	
OTHER: OTHE  13. Describe proposed or completed operations. (Clearly state all pertinent	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For I	
proposed completion or recompletion.  (TO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the	referenced well
	referenced well.
0/17/2019 Spud well @ 0145 hrs.	
0/17/19-10/19/19 Drill 20 in hole, TD 364. Set 16 in J-55 BTC 75# csg to 364. Cmt w/69: 500psi 30 minutes. Good test.	Class C Tail cmt. Circ. 42 bbls to surf. WOC. Test csg to
0/20/19-10/24/19 Drill 14-3/4 in hole, TD 3227. Set 11-3/4 in J-55 BTC 54# csg to 3227. Circ. 250 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test.	Cmt w/1424 sx Class C Lead cmt, then 817 sx Class C Tail cmt.
0/25/19-11/01/19 Drill 10-5/8 in hole TD 9555. Set 8-5/8 in L-80 BTC 32# csg to 9546, I	OV tool @ 3497. Cmt w/960 sx TX1 Lead cmt, then 360 sx Class
d Tail cmt. Stage 2 cmt w/1030 sx Class TX1 Lead cmt, then 230 sx Class C Tail cmt. Ciest.	c 544 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good
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1/02/2019-11/15/2019 Drill 7-7/8 in hole to TD @ 17,771 on 11/09/2019. Set 5-1/2 in CY Rio released on 11/15/2019 @ 0900 hrs.	P-110 C7S 20# csg to 17,765. Cmt w/200 sx Class H Tail cmt.
Spud Date: 10/17/2019 Rig Release Date: 1	1/15/2019
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief.
$\mathcal{M}$	
SIGNATURE Melance College TITLE Regulatory And	DATE 1/17/2020
	nie_collins@xtoenergy.com_ PHONE: 432-218-3709
For State Use Only	
APPROVED BY: ATT COLOR TITLE STATE	DATE 1/23/20
Conditions of Approval (if any):	DATE 1/23/20 1/29/20 KS
	. 1 , 1/2
	1/29/20 -7