| Submit 1 Copy To Appropriate District State of New Mexico | Form C-103 |
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| Office District I – (575) 393-6161 | urces Revised July 18, 2013 |
| District II - (575) 748-1283 | 30 015 46334 |
| 811 S. First St., Artesia, NM 883 27 2020IL CONSERVATION DIVISI District III – (505) 334-6178 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) PMRIPD-OCD ARTES Banta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | LOS MEDANOS 36-23-30 STATE |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 708H |
| 2. Name of Operator XTO Energy | 9. OGRID Number 005380 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 4. Well Location | WC Bone Spring |
| Unit Letter O :348 feet from the SOUTH line | e and 1931 feet from the EAST line |
| Section 36 Township 23S Range 30E | |
| 11. Elevation (Show whether DR, RKB, RT 3401 | , GR, etc.) |
| | |
| 12. Check Appropriate Box to Indicate Nature of | Notice, Report or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| _ 1 | DIAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.☐ P AND A ☐ |
| <u> </u> | G/CEMENT JOB |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM | |
| OTHER: OTHER | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu | |
| proposed completion or recompletion. | |
| XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the ref | ferenced well. |
| 12/18/2019 Spud well @ 2230 hrs. | |
| 12/18/2019-12/20/2019 Drill 20 in hole to TD 548. Set 16 in J-55 75# csg to 548. Cmt w/765 1500psi 30 mins. Good test. | sx Class C Tail cmt. Circ 62 bbls to surf. WOC. Test csg to |
| 12/20/2019-12/27/2019 Drill 14-3/4 hole to TD 3900. Set 11-3/4 in J-55 54# csg to 3892. Crr Circ 260 bbls to surf. WOC. Test csg to 1500psi 30 mins. Good test. | nt w/1575 sx Class C Lead cmt, then 530 sx Class C Tail cmt. |
| 12/27/2019-1/03/2020 Drill 10-5/8 in hole to TD 8985. Set 8-5/8 in CYP-110/L-80 32# csg to Lead cmt, then 340 sx Class C Tail cmt. Stage 2 cmt w/690 sx Class 50/50 Poz C Lead cmt, | |
| Test csg to 1500psi 30 mins. Good test. | |
| 1/02/2020-1/16/2020. Drill 7-7/8 in hole to TD 14946 on 1/13/2020. Set 5-1/2 in CYP-110 20 Class C Tail cmt. Release rio 1/16/2020 @ 1300 hrs. | 0# csg to 14940. Cmt w/140 sx Class C Lead cmt, then 840 sx |
| Spud Date: 12/18/2019 Rig Release Date: 1/1 | 6/2020 |
| | |
| I hereby certify that the information above is true and complete to the best of my | knowledge and belief. |
| and a caracteristic and control of the control of t | |
| SIGNATURE Melance Collus TITLE Regulatory Analy | vst DATE 1/22/2020 |
| | e_collins@xtoenergy.com PHONE: 432-218-3709 |
| | 1 1/28/20 |
| APPROVED BY TITLE STATE W Conditions of Approval (if any): | 1/31/20 KG |
| | 1/31/20 14 |
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