

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

JAN 28 2020

OIL CONSERVATION DIVISION

EMNRD-OCD ARTESIA

1000 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-46365

5. Indicate Type of Lease

STATE ☐FEE ☐Surface ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

Resubmit

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter G : 1974 feet from the North line and 1313 feet from the East line
Section 19 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3606'GR

7. Lease Name or Unit Agreement Name

Lacama 20 State Com

8. Well Number

602H

9. OGRID Number

7377

10. Pool name or Wildcat

Penasco Draw; Permo Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Spud, surface and Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*AMENDED

10/24/19 - Spudded 30" conductor hole. Set 120' of 20" conductor and cemented with 10 yds redi-mix to surface.

11/3/19 - Resumed drilling with rotary tools.

11/5/19 - TD 12-1/4" hole to 1322'. Set 9-5/8" 40# J-55 P110 LT&C casing at 1302'. Cemented with 181 sx Class "C" thixotropic RFC with additives and 610 sx Class "C" 35:65 Poz with additives. Tailed in with 176 sx Class "C" cement with additives. Circulated to surface. Tested casing to 1675 psi for 30 min, held good. Circulated hole clean.

11/13/19 - Moved in big rig and continued drilling 8-3/4" hole to 7337'.

11/25/19 - TOH and TIH with bit and continued drilling 8-1/2" hole.

12/2/19 - Reached TD 8-1/2" hole to 13,506'.

12/5/19 - Set 5-1/2" 20# ECP110 DWC casing at 13,481'. Cemented with 1157 sx Class "C" TXI cement with additives. Tailed in with 1947 Class "H" 50:50 cement. Circulated to surface.

12/9/19 - RIH and ran CBL from 7350' up to surface with 500 psi.

NOTE: Will test production casing when completion work is started

Spud Date:

10/24/19

Rig Release Date:

12/6/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 27, 2020Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1/28/20

Conditions of Approval (if any):

1/31/20 105