

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM06764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BUBBLES 22 15 FEDERAL 2H9. API Well No.
30-015-45254-00-X110. Field and Pool or Exploratory Area
DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T19S R30E NWSE 1900FSL 1780FEL
32.643833 N Lat, 103.956924 W Lon

1914 1549

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

******AMENDED REPORT******

XTO Energy respectfully submits this sundry notice to report completion operations on the referenced well.

5/25/19 Run CBL/GR/CCL 8916 ft to surface.

5/31/19 MIRU, Pressure test casing to 7300 psi, 30 mins (good). Open sleeve.

PBTD = 16565 ft.

RECEIVED**JAN 24 2020****EMNRD-OCD ARTESIA****GC 1/28/20**
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499416 verified by the BLM Well Information System**For XTO ENERGY INCORPORATED, sent to the Carlsbad****Committed to AFMSS for processing by PRISCILLA PEREZ on 01/16/2020 (20PP0907SE)**

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 01/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******1/31/20 KS**

Additional data for EC transaction #499416 that would not fit on the form

32. Additional remarks, continued

6/1/19 to 6/13/19 Conduct perf and stimulation operations. 37 stages, 4 spf, 1776 shots, 9228 to 16431 ft. Frac interval using 706,441 gals total fluid, 18,092,751 lbs proppant.

6/28/19 to 7/2/19 RU CT, drill out frac plugs.

10/04/19 Run 2-7/8", L80, 6.5 lb tubing and ESP assembly set at 8114'.

11/15/19 First Oil