Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC064894	_
6. If Indian, Allottee or Tribe Name	_

abandoned we	6. If Indian, Allottee of	Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well					8. Well Name and No. POKER LAKE UNIT 20 BD 123H			
Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com				9. API Well No. 30-015-45622-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone No. (incl. Ph. 432-218-37)				, ,	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., TR., M., or Survey Description)				~	11. County or Parish, S	tate		
Sec 20 T25S R30E SESW 955F8L 975FWL 32.110905 N Lat, 103.905685 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	□ Well Integrity		
Subsequent Report ■	□ Casing Repair	■ New Cons	truction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and A	bandon	□ Tempor	arily Abandon	Drilling Operations		
	□ Convert to Injection	□ Plug Back		☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 10/14/2019 Spud well @ 1830 hrs. 10/14/2019-10/19/2019 Drill 18-1/2 in hole to TD 813. Set 16 in J-55 BTC 75# csg to 810. Cmt stage 1 w/550 sx Class C Lead cmt. Stage 2 cmt w/535 Class C Tail cmt. Stage 3 cmt w/1200 sx Class C Top Job cmt. Circ 26 bbls to surf. WOC. Test csg to 1500 psi 30 mins. Good test.								
10/19/2019-10/23/2019 Drill 14-3/4 hole to TD 3540. Set 11-3/4 J-55 BTC w/1345 sx Class 35/65 Poz Lead cmt, Then 525 sx Class C Tail cmt. Circ				i4# csg to 3535. Cmt JAN 2 7 2020				
Test csg to 1500psi 30 mins.			CD ARTESIA					
	Electronic Submission #4	AN OPERATING LLO	C, sent to th A PÉREZ on	e Carlsbad	(20PP0959SE)			
y week	O OCELINO		IILGOL	TOTT AIL	ALTOT,	· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S	ubmission)	Date	01/20/20	20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				N SHEPAR JM ENGINE		Date 01/23/2020		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	e Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a	crime for any person kr	owingly and v	willfully to ma	ke to any department or a	gency of the United		
	tatements of representations as	to any matter within its	Jurisquetton.					

1/31/20 K

** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #499779 that would not fit on the form

32. Additional remarks, continued

10/23/2019-12/14/2019 Drill 10-5/8 hole to TD 9579. Set 8-5/8 HCL-80 BTC 32# csg to 9569. DV tool @ 3568. Cmt w/1135 sx Class C Lead cmt, then 525 sx Class C Tail cmt. Circ 360 bbls to surf. WOC. Test csg to 2115psi 30 mins. Good test.

12/14/2019-01/09/2020 Drill 7-7/8 hole to TD 21,785 on 1/05/2020. Set 5-1/2 in P-110 RY BTC 23# csg to 21,780. Cmt w/500 sx Class 35/65 Poz Lead cmt, then 2260 sx Class Poz H Tail cmt. Release rig on 1/09/20 @ 1900 hrs.