Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0554239 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agreement, Name and/or No. 891000558X			
1. Type of Well Gas Well Other			<u> </u>		8. Well Name and No. JRU DI 11 WHITLASH 515H			
2. Name of Operator Contact: MELANIE CO XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenerg					9. API Well No. 30-015-46283-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (ir Ph: 432-218-3			10. Field and Pool or Exploratory Area WCG07S223021G-BONE SPRING WILDCAT - BONE SPRING		BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R30E NESW 1990FSL 1990FWL 32.390461 N Lat, 103.905846 W Lon)	· · ·	11. County or Parish, State EDDY COUNTY, NM		1		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OF	F NOTICE,	REPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION			TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	□ New Co	lic Fracturing onstruction d Abandon	□ Reclama □ Recompl	lete rily Abandon	· D	Water Shut-Off Well Integrity Other illing Operations	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 12/05/2019 Spud well @ 0630 hrs. 12/05/2019-12/09/2019 Drill 24 in hole to TD 470. Set 18-5/8 in K-55 BTC 87.5# csg to 470. Cmt w/ 455 sx Class H Lead cmt, then 755 sx Class H Tail cmt, then 2530 sx Class Top Job cmt. No cmt 12/10/2019-12/15/2019 Drill 17-1/2 in hole TD 3271. Set 13-3/8 in HCL-8- BTC 68# csg to 3271. CmEMNRD-OCD ARTEE w/3230 sx Class C Lead cmt, then 855 sx Class C Tail cmt. Circ 589 bpls to surf. WOC. Test csg 						arkers and zones. within 30 days ust be filed once e operator has VED 7 2020		
to 1500psi 30 mins. Good tes	t.	cmt. Circ 589 bt	ols to surf. WC	DC. Test cs	g •======		DARIESIA	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #500492 verified I For XTO PERMIAN OPERATING Committed to AFMSS for processing by PRISC Name (Printed/Typed) MELANIE COLLINS			y the BLM Well Information System LLC, sent to the Carlsbad ILLA PEREZ on 01/23/2020 (20PP1001SE) tile REGULATORY ANALYST					
Signature (Electronic S	ute 01/23/20	20						
	THIS SPACE FO	R FEDERAL	OR STATE C	OFFICE US	E			
_Approved By_ACCEPTED			JONATHON itlePETROLEL	N SHEPARD			Date 01/23/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person to any matter within	knowingly and v its jurisdiction.	willfully to mak	te to any departme	ent or agency	y of the United	
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED) ** BLM REVI	SED ** BLM	REVISED	** BLM REVI	ISED **	<u> </u>	
				. ,	1 /20	KL/)	

Additional data for EC transaction #500492 that would not fit on the form

32. Additional remarks, continued

12/15/2019-12/22/2019 Drill 12-1/4 in hole to TD 7569. Set 9-5/8 in HCL-80/HCP-110 BTC 40# csg to 7569. DV tool @ 3445. Cmt w/755 sx Class C lead cmt, then 520 Class H Tail cmt. Stage 2 cmt w/620 sx Class C Lead cmt, then 200 sx Class C Tail cmt. Circ 120 bbls to surf. WOC. Test csg to 1700psi 30 mins. Good test.

12/22/2019-1/08/2020 Drill 8-1/2 in hole to TD of well at 20534 on 1/03/2020. Set 5-1/2 in CYP-110 C7S 23# csg to 20529. Cmt w/3270 sx Class H Tail cmt. Circ 0 bbls to surf. Est TOC @ 5200 ft. Rig release @ 1500 hrs on 1/08/2020.