Form 3160-5 (Jene 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop					OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page			ge 2	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No. CORRAL CANYON 10-15 FED COM 10H			
2. Name of Operator XTO ENERGY INCORPORATED Contact: MELANIE COLL E-Mail: melanie_collins@xtoenergy.c)0-X1	
3a. Address3b. Phone N6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-2MIDLAND, TX 79707Ph: 432-2			iclude area code) 3709				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 10 T25S R29E NENW 500FNL 2410FWL 32.150574 N Lat, 103.973083 W Lon					EDDY COUNTY	(, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
□ Notice of Intent	□ Acidize	Deepen		Producti	on (Start/Resume)	□ Water Shut-Off	
-	☐ Alter Casing	🗖 Hydrau	lic Fracturing	🗖 Reclama	tion	Well Integrity	
Subsequent Report	Casing Repair	🗖 New Co	onstruction	🗖 Recomp	lete	Other	
Final Abandonment Notice	Change Plans	🗖 Plug an	d Abandon	Tempora	arily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug Ba	ick	🗖 Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface loca the Bond No. on fil sults in a multiple co	tions and measu with BLM/BIA	red and true ver Required sub completion in a n	tical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
XTO Energy, Inc. respectfully referenced well.	submits this sundry notic	e to report drilling	g operations of	of the $1/28/2$	AOCD	_	
11/28/2019 Spud well @ 0600 hrs.			cepted for pecerd NMOCD		RE	RECEIVED	
11/28/2019-11/30/2019 Drill 17-1/2 in hole to TD 650. Set 13-3/8 in H Cmt w/1175 sx Class C Tail cmt. Circ 114 bbls to surf. WOC. Test of Good test.				BTC 54.5# csg to 650. to 1500psi 30 minutes. JA		N 2 7 2020	
12/01/2019-12/10/2019 Drill 1 7450. DV tool @ 3142.Cmt w 815 sx Class C Lead cmt, the	/1100 sx Class C Lead cr	nt. then 365 sx (Class C Tail c	mt. Stade 2	cmt w/	OCD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #	GY INCORPORAT	'ED, sent to th	ne Carlsbad	-	· ·	
Name (Printed/Typed) MELANIE				ATORY ANA			
			l				
Signature (Electronic S	ubmission)	, Da	ute 01/22/20	020			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
APProved By ACCEPTED		т	JONATHO itlePETROLE	N SHEPARI UM ENGINE		Date 01/23/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Carlsbac	J			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mal	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED) ** BLM REVI	SED ** BLN	REVISED	** BLM REVISE) **	

1/31/20 KS

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Additional data for EC transaction #500186 that would not fit on the form

32. Additional remarks, continued

4025 psi 30 minutes. Good test.

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12/10/2019-1/02/2020 Drill 8-3/4 in hole to TD 9309. Drill 8-1/2 in hole to TD of 19168 on 12/28/2019. Set 5-1/2 in CYP-110 GBCD 20# csg to 19158 ft. Cmt w/435 sx Class C Lead cmt, then 2190 sx Class C Tail cmt. Release rig on 1/02/2020 @ 06:00 hrs.